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APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS, NM 88240
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2000 RIO BRAZOS RD., AZTEC, NM 87410

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

FORM C-116
REVISED 1/1/89

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

GAS-OIL RATIO TEST

POOL: EUMONT **YATES**
SR QU TYPE (X) SCHEDULE ☒ COUNTY: LEA

COMPLETION SPECIAL

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBL	GRAV OIL	OIL BBL	GAS MCF	GAS-OIL RATIO CU-FT/BBL	CHVRN USE ONLY
BELL RAMSAY /NCT-B/	✓ 1	M	29	20S	37E	03/15/97	F	13	24	0		0	4.0	0	
BELL RAMSAY /NCT-B/	✓ 2	M	33	20S	37E	02/08/97	F		24	0		0	7.0	0	
BELL RAMSAY /NCT-B/	✓ 3	L	28	20S	37E	03/17/97	F	28	24	0		0	11.0	0	
BELL RAMSAY /NCT-C/ COM	✓ 1	J	34	20S	37E	03/13/97	F	32	24	0		0	14.0	0	
BELL RAMSAY /NCT-C/ COM	✓ 2	F	34	20S	37E	03/17/97	F	28	24	0		0	53.0	0	
BELL-JANDA GAS COM	✓ 1	L	15	21S	36E	03/11/97	F		24	0		0	570.0	0	
BELL-JANDA GAS COM	✓ 2	E	15	21S	36E	03/13/97	P		24	0		0	98.0	0	
CAMPBELL HOUSTON GAS COM	✓ 2	K	7	21S	36E		SI								
CAMPBELL HOUSTON GAS COM	✓ 4	J	7	21S	36E	02/10/97	F	48	24	0		0	251.0	0	
CAMPBELL HOUSTON GAS COM	✓ 5	P	7	21S	36E	03/11/97	F	25	24	0		0	306.0	0	
CHRISTMAS A L /NCT-C/	✓ 7	H	18	22S	37E	03/03/97	P	35	24	9	35.4	3	42.0	14,000	
CHRISTMAS A L /NCT-C/	✓ 9	G	18	22S	37E	03/02/97	P	35	24	82	35.4	3	81.0	27,000	
CHRISTMAS A L /NCT-C/	✓ 10	F	18	22S	37E		SI								
CHRISTMAS A L /NCT-C/	✓ 16	M	18	22S	37E	03/10/97	P	35	24	44	35.4	3	98.0	32,667	
CHRISTMAS A L /NCT-C/	✓ 17	B	18	22S	37E	03/04/97	P	35	24	146	31.4	3	146.0	48,667	
COLLINS H C	✓ 14	K	14	21S	36E	02/11/97	P		24	1		1	82.0	82,000	
COLLINS H C	✓ 14	G	14	0-221	0-3	02/10/97	F		24	0		0	321.0	0	
COLLINS H C	✓ 7	F	14	21S	36E	03/11/97	F	80	24	0		0	292.0	0	
CULP B V /NCT-A/ COM	✓ 9	J	19	19S	37E	03/20/97	P	24	24	0		0	206.0	0	
CULP B V /NCT-A/ COM	✓ 10	A	19	19S	37E	03/20/97	F		24	0		0	92.0	0	
CULP B V /NCT-A/ COM	✓ 11	C	19	19S	37E	03/20/97	F		24	0		0	181.0	0	

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE
Delia Phoenix

PRINTED NAME AND TITLE
Delia Phoenix

DATE
4/19/97

TELEPHONE NUMBER
394-1245