FORM C-105

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation
_____ Company or Operator _____ Frona Lask

Well No. 1 in NW NE of Sec. 14 , T. 21S

R. 36E , N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NW NE

If State land the oil and gas lease is No._____ Assignment No._____

If patented land the owner is_____, Address_____

If Government land the permittee is_____, Address_____

The Lessee is Gulf Oil Corporation , Address Tulsa, Oklahoma

Drilling commenced 4-19-36 19 . Drilling was completed 5-25-36 19

Name of drilling contractor Lee Drilling Company , Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3578 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3715' to 3875' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
15½"	70	8	Lapw.	34'6"					
7-5/8	26	8	Lapw.	1411'					
5½"	17	10	Lapw.	3715'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-8/4	15½"	34'6"	50	Halliburton		
9-7 8	7-5/8	1411'	550	"		
6-5/4	5½	3715'	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material_____ Length_____ Depth Set_____

Adapters—Material_____ Size_____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	1000 gal.	5-24-36		

Results of shooting or chemical treatment_____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3875 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 5-3-36 19

The production of the first 24 hours was 382 barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

? , Driller _____ , Driller

_____ , Driller _____ , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th

day of July 19 36

Tulsa, Oklahoma Place   July 27, 1936 Date

Name _Sanderson_

Position Gen ral Superintendent

FROM	TO	THICKNESS IN FEET	FORMATION
0'	54'		Caliche and sand
	335		Sand and shale
	835		Red rock
	1550		Red rock and shale
	1800		Sand and shale
	2372		Red rock and shells
	2413		Gyp and anhydrite
	2773		Salt and anhydrite
	3415		Anhydrite
	3763		Lime
	3875		Lime, brown