

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injector
Name of Operator Chevron U.S.A. Inc.		
Address of Operator P.O. Box 670 Hobbs, NM 88240		
Location of Well H 1980 North 660	UNIT LETTER FEET FROM THE LINE AND FEET FROM	
THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 36E	M.P.M.	

7. Unit Agreement Name Eunice Monument South Unit
8. Farm or Lease Name
9. Well No. 388
10. Field and Pool, or Wildcat Eunice Monument G/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3584' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER Deepen and convert to injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Clean out to TD @ 3885. Deepen well from 3885' to 3994'. Log well.
Add additional Grayburg perforations as logs indicate. Acidize as necessary.
Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes.
Return to production as an injector.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>M. E. Abner</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>1-6-1987</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
VED BY	TITLE	DATE <u>JAN 8 1987</u>
DITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 7 1987
OCD
HOBBS OFFICE