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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-1537 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator CONOCO INC. | 8. Farm or Lease Name state D |
| 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat Eunice Monument 6/5A |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
|--|--|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/> | OTHER <u>Convert to Useable wellbore</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU, if necessary kill well w/ 2% KCL TFW
- ② Clean out to 3835'
- ③ Set RBP @ 3680'
- ④ Press. test csg to 500 psi
- ⑤ If csg holds, Release RBP & POOH. If csg fails, squeeze procedure will follow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--|---------------------|
| SIGNED <u>Jerry Sexton</u> | TITLE <u>Administrative Supervisor</u> | DATE <u>1-15-86</u> |
| ORIGINAL SIGNED BY JERRY SEXTON DISTRICT II SUPERVISOR | | JAN 20 1986 |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

NMCCO-Hobbs(2) File

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JAN 17 1986

O.C.D.
HOBBS OFFICE