

EW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON I	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	2	REPORT ON H	REPORT ON PULLING OR OTHERWIS ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON I	EPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
Porceber 7	', 1951	Date	olda, Her Hada	n n
		Date		Place
Following is a report on the work done and the results of a company				
and the second	92869		Well No	in th
Company or Operator Image: Company or Operator   Image: Company or Operator Image: Company or Operator	к.	Lease 225	B SGR	NMDM
Pool		***		
	<u> </u>			
The dates of this work were as follows:				
lotice of intention to do the work was (was not) submit	itted on H	orm C-102 on		
	see bite se proe	atel with 1,50 sure 900%, min	)O gallogio oció Linu pressure 2	00#,
DETAILED ACCOUNT OF V In 11-20-51, the Telline well a o 3865' is open hele section. Mexica Prior to aclousing the well pro ater per day. After tranting, produc il per day. On 11-26-51, well made 71 berry	228 Dito 38 piros 22100 M	ONE AND RESULT shell with 1,50 sure SCOF, min spproxisiately 28 increased t	)0 gellock acid 1534 pressure 2 9 berrele oil a 9 servele oil a	
o 1865' in open bole sociale. Herier Prior to aclfining the well pro ater per day. After tranting, produc il per day.	228 Gio 32 pros 22 pros 22 pros 22 pros 22 pros 24 pro	one and result abel with 1,50 sere SCOF, min spproximately as increased t , me wetter, pu	)0 gellock acid 1534 pressure 2 9 berrele oil a 9 servele oil a	
The second process of the second on the second of the seco	228 Gio 32 pros 22 pros 22 pros 22 pros 22 pros 24 pro	one and result shell with 1,50 sure SCOS, min spproxisiabely 28 increased t , 20 weiter, pu	10 galloss acid 1633 pressure 2 9 barrels oil a 9 spreastastely aplag.	1004, nd 4 berfel 70 harrels
The second of the second of the second of the second of the open hale second of the well pro- ther per day. After broadday, produce in per day. On 11-26-51, well state 71 bears ILLEC	228 Gio 32 pros 22 pros 22 pros 22 pros 22 pros 24 pro	one and result shell with 1,50 sure SCOS, min spproxisiabely 28 increased t , 20 weiter, pu	)0 gellock acid 1534 pressure 2 9 berrele oil a 9 servele oil a	100#, nd 4 berrels 70 harrels Tille
Prior to aclouing the well, well Prior to aclouing the well pro- ther per day. On 11-26-51, well rule 71 berry ILLEC Threesed by	228 Gio 32 pros 22 pros 22 pros 22 pros 22 pros 24 pro	ONE AND RESULT theil with 1,50 sure 500%, min spproxisiately 28 increased to , 20 weier, pu UE Company I hereby swear or a	10 galloss acid 1633 pressure 2 9 barrels oil a 9 spreastastely aplag.	1004, nd 4 berfel 70 harrels
Prior to aclouing the well, well Prior to aclouing the well pro- ther per day. On 11-26-51, well made 71 berry ILLEC Intessed by	228 Gio 32 pros 22 pros 22 pros 22 pros 22 pros 24 pro	ONE AND RESULT theil with 1,50 are 500%, min opproxisiabely 28 increased to , 20 where, pu UE Company I hereby swear or a is true and correct. Name	10 galloss acid 1633 pressure 2 9 barrels oil a 9 spreastastely aplag.	1004, nd 4 berfel 70 harrels
Prior to actioning the well, well Prior to actioning the well pro- ther per day. Ch 12-26-51, well rule 71 berry ILLEC Proved: On 12-26-51, well rule 71 berry Name PPROVED: OIL CONSERVATION COMMISSION • MAY YAWAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	228 Gio 32 pros 22 pros 22 pros 22 pros 22 pros 24 pro	ONE AND RESULT theil with 1,50 are 500%, min opproxisiately 28 increased to , 20 weber, pu UE Company I hereby swear or a is true and correct.	10 galloss acid 1633 pressure 2 9 barrels oil a 9 spreastastely aplag.	1004, nd 4 berfel 70 harrels
Prior to activity, the management of the second on Maximum Prior to activity the well pro- ther per day. After broathur, produce it per day. On 11-26-51, well made 71 bears ILLEC Name PPROVED: OIL CONSERVATION COMMISSION • MAY MANAGEMENT Name Name	228 Gio 32 pros 22 pros 22 pros 22 pros 22 pros 24 pro	ONE AND RESULT theil with 1,50 are 500%, min opproxisiabely as increased to , 20 weier, pu LEC Company I hereby swear or a is true and correct. Name Position Correct Representing	10 galloss acid 1633 pressure 2 9 barrels oil a 9 spreastastely aplag.	Title