

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-04644</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>EUNICE MONUMENT SOUTH UNIT</b>
8. Well No. <b>427</b>
9. Pool name or Wildcat <b>EUNICE MONUMENT; GRAYBURG-SAN ANDRES</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	
4. Well Location  Unit Letter <b>O</b> : <b>660</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line  Section <b>15</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>LEA</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/11/02

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

ORIGINAL SIGNED BY  
GARY W. WINK

APPROVED BY GARY W. WINK TITLE REGULATORY O.A.  
Conditions of approval, if any:

MAR 19 2002

EMSU # 427  
API # 30-025-04644  
660' FSL & 1980' FEL  
S15, T21S, R36E, & Unit O  
Eunice Monument South Unit  
Lea County, New Mexico

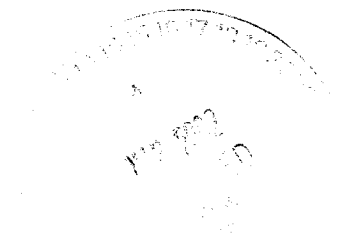
February 28, 2002

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. Pull rods and pump
3. ND WH. NU BOP.
4. Pull 2 7/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
4. Set CIBP @ 3700'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260





## WELL DATA SHEET

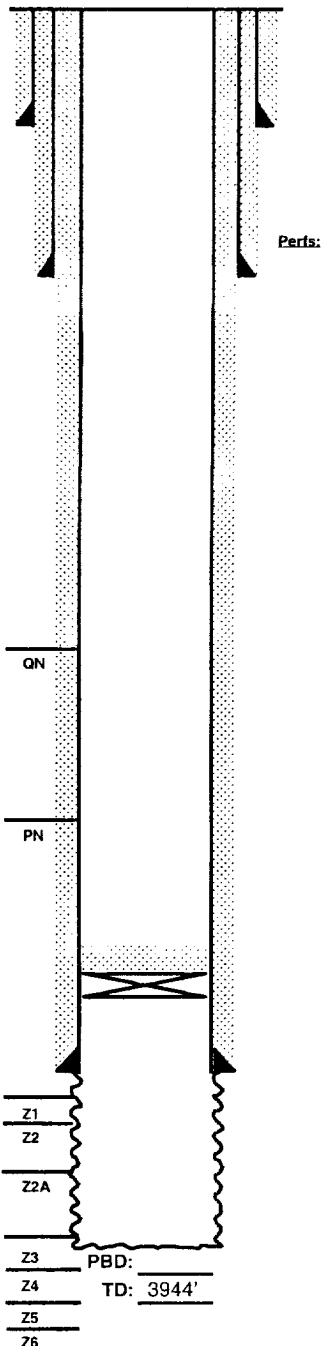
LEASE: EMSU WELL: 427  
LOC: 660' F S L & 1980' F E L SEC: 15  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: O ST: N.M.

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3589' STATUS: Producer  
KB: 3589' API NO: 30-025-04644  
DF: \_\_\_\_\_ CHEVNO: FA 5785:01

### Proposed TA

13-3/4" OD  
40.5# CSG  
Set @ 298' W/ 225 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.

7-5/8" OD  
26.4# CSG  
Set @ 1447' W/ 425 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.



Plugging Detail:  
CIBP 3700' cap with 35' cmt

5-1/2" OD  
17# CSG  
Set @ 3741' W/ 425 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.

OTD @ 3889'

PBD: \_\_\_\_\_  
TD: 3944'

FILE: EMSU427WB.XLS

Date Completed: 11/25/1936  
Initial Production: 360 BOPD / 0 BWPD / 351 MCFGPD  
Initial Formation: Grayburg  
FROM: 3741 to 3889'

### Completion Data

10/25/36 Drill to 3775'. DST 3702-3775'. T.O. 11'; rec'd SSG + 80' DF, no oil. Drill to 3989' & set 5-1/2" csg @ 3741'. Complete naturally OH w/ 3741-3889'. Tst: F/ 15 BOPD + 351 MCFGPD.

### Subsequent Workover or Reconditioning:

4/26/46 ACDZ 3800-50' w/ 500 gals 20% acid. F/ 5.5 BO & gelled. Repaired 34 joints bad log. Well F/ 41 EOPD + 171 MCFGPD + 7 BWPD.  
9/12/51 Install pumping equipment. Well P/ 37 BOPD + 136 MCFGPD + 25 BWPD.  
9/55 ACDZ OH 3800-89' w/ 2000 gals 15% acid w/ 250 gals GEL block.  
1/4/73 Well P/ 5 BOPD + 26 MCFGPD + 3 BWPD. Treat well for scale buildup. ACDZ w/ 3000 gals 28% NE inhibitor. P/ 6 BOPD + 18 MCFGPD + 41 BWPD.  
9/10/81 ACDZ w/ 3360 gals 15% NeFe HCl. P/ 30 BOPD + 27 MCFGPD + 41 BWPD.  
12/2/81 ACDZ OH 3741-3889' w/ 5040 gals. 15% NeFe HCl in 3 stgs. 6/21/87 Deepen to 3944'. Test P/ 7 BOPD + 34 MCFGPD + 40 BWPD.

### Additional Data:

T/Queen Formation @ 3478'  
T/Penrose Formation @ 3596'  
T/Grayburg Zone 1 @ 3802'  
T/Grayburg Zone 2 @ 3839'  
T/Grayburg Zone 2A @ 3877'  
T/Grayburg Zone 3 @ 3904'  
T/Grayburg Zone 4 @ 3950'  
T/Grayburg Zone 5 @ 4002'  
T/Grayburg Zone 6 @ 4045'  
T/San Andres Formation @ 4057'  
KB @ 3589'