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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1537 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State D |
| 9. Well No. 8 |
| 10. Field and Pool, or Wildcat Eunice-Monument (G-SA) |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
CONOCO INC.

Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

Location of Well
UNIT LETTER **O** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **15** TOWNSHIP **21S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|--|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CO to 3889'. Set pkr at 3700'. Acidize as follows: Pump total of 120 bbls. 15% HCL-NE-FE in 3 stages. Divert between stages w/ 1 bbl. gelled 10ppg brine w/ 5ppg 50/50 rock salt and benzoic flakes. Flush w/ 26 bbls. 2% KCL TFW. Swab. Run production equipment. Test.

Verbal approval per Jerry Sexton 8/17/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm A. Butterfield* TITLE Administrative Supervisor DATE August 17, 1981

APPROVED BY _____ TITLE _____ DATE _____

SEE APPROVAL IF ANY: