í	NO. OF COPIES RECEIVED		• ••••,	
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS
I.	IRANSPORTER GAS OPERATOR GAS PRORATION OFFICE GAS			
	Operator CONITINENTAL OIL COMPANY			
	Address			
	Box 160 HOBBS Alexa Mexico 38240 Reason(s) for filing (Check proper box) Other (Please explain) Other (Please explain) New Well Change in Transporter of: Other (Please explain) Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	STATE D			al or Fee STATE
	Location Unit Letter I ; 19 8	Seet From The SOUTH Line	e and 660 Feet From	The CAST
		vnship 2 Range	36 , NMPM,	LEA County
11.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	WADDON PETROLEUM CORP		TULSA, ONUMPS of the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the form to be dealed and the second copy of the second copy	
	If well produces oil or liquids, give location of tar.ks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	December SI 1971
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · _ · _ · _ · _ · _			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New OL Run To Tanks	Date of Test	Producing Method (riow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ŗŗy	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 2 4 1972 19	
	transion have been complied	with and that the information given e best of my knowledge and belief.	BY	Orig. Signed by John Runyan
			Geologist	
	msbachlen		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	ADMINIST 2AT	ALLE SUPERVISOR	If this is a request for allowable for a newly diffield of despined well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	JANUA	EV 5, 1972		
NMOCC (5) FILE			Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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