

NEW MEXICO OIL CONSERVATION COMMISSION

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

CONTINENTAL OIL COMPANY Box CC, Hobbs, N.M.
Company or Operator Address
State D-15 Well No. 6 in NE/4 SE/4 of Sec. 18 T. 21-S
Lease
R. 36-E, N. M. P. M. Eunice Lea County.
Well is 3300 feet south of the North line and 660 feet west of the East line of Sec. 18
If State land the oil and gas lease is No. 13017 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Continental Oil Company Address P.O. Box 1267, Ponca City, Okla.
Drilling commenced 11-3-36 19 Drilling was completed 12-3-36 19
Name of drilling contractor Geo. B. Barham Address Midland, Texas.
Elevation above sea level at top of casing 3571 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3120x to No. 4, from to
No. 2, from 3766 to 3865 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 2, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	40.50	8	Nat'l	281'8"	TP			
7-5/8	26.40	10	Nat'l	1400'8"	Cement guide shoe			
5-1/2	17#	10	Nat'l	3719'8"	Cement guide shoes & float collar.			
2-1/2	6.50 N.Sals		Nat'l	3857'5"	Tubing set at 3859'.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	296'		250	Halliburton		
7-5/8	1406'		425	do		
5-1/2	3720'		425	do		
2-1/2	3859'					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment
Well was not shot or acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3865 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 16, 1936
The production of the first 24 hours was 1440 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 784,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

M.D. Mitts, Driller W. S. Alexander, Driller
Ed Claunch, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9th day of December, 1936
Notary Public.
My Commission expires Oct. 24, 1938
Hobbs, N.M. Dec. 9, 1936
Name
Position District Supt.
Representing Continental Oil Co.
Address Box CC, Hobbs, N.M.

FORMATION RECORD

38100 MCM

FROM	TO	THICKNESS IN FEET	FORMATION
0	265		Sand & shells
265	300		Redbed
300	1343		Redbed & shells
1343	1350		Redbed
1350	1445		Anhydrite
1445	1505		Salt & anhydrite
1505	1555		Salt, redbed & anhydrite
1555	2610		Anhydrite & salt
2610	2664		Anhydrite & bentonite
2664	2790		Anhydrite & lime
2790	2845		Brown Lime
2845	2905		Lime.
2905	3865		
<p>Total Depth 3865'. Pay 3766 to 3865 Lime. Drill stem test from 3721 to 3740 open 11 minutes showed 6% MCF gas, no oil, 60' drilling fluid. Well was not shot or acidized. 2 1/2" tubing set at 3850'. Initial production 60 bbl oil per hr & 784 MCF gas flowing thru 3/4" choke. Shell P.L. Company to connect and run top allowable effective December 16, 1936.</p>			
OIL SANDS OR LINES			
IMPORTANT WATER SANDS			
Casing Record			
RECORD OF SHOOTING OR CHEMICAL TREATMENT			
RECORD OF BULLETS AND SPECIAL TOOLS			
EMPLOYEES			
FORMATION RECORD ON OTHER SIDE			