

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|  |                                   |                 |   |
|--|-----------------------------------|-----------------|---|
| OIL WELL <input type="checkbox"/>  | GAS WELL <input type="checkbox"/> | OTHER- Injector | 7. Unit Agreement Name<br>Eunice Monument South Unit    |
| Name of Operator<br>Chevron U.S.A. Inc.  |                                   |                 | 8. Farm or Lease Name                                   |
| Address of Operator<br>P.O. Box 670 Hobbs, NM 88240  |                                   |                 | 9. Well No.<br>398                                      |
| Location of Well<br>UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. |                                   |                 | 10. Field and Pool, or Whidcat<br>Eunice Monument GB/SA |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3578'   |                                   |                 | 12. County<br>Lea                                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| FORM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                 | ALTERING CASING <input type="checkbox"/>      |
| PERMANENTLY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                       | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OR ALTER CASING <input type="checkbox"/>     |   | CASING TEST AND CEMENT JOBS <input type="checkbox"/>                   |   |
| OTHER <input type="checkbox"/>               |   | OTHER <u>run liner, perf, acdz</u> <input checked="" type="checkbox"/> |   |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 8/18/88 thru 8/24/88 TD: 3988 PB: 3970

POOH w/ production equipment. Clean out fill to 3988. Circ. hole clean. Run 4" liner and set at 3988'. TOL at 3365'. Cmt liner w/ 70sx Class C. Bumped plug w/1600psi. WOC 24 hrs. Drill cmt to TOL 3365'. Circ. and tst liner top to 500psi, ok. Drill cmt f/3879 to 3970', tst liner to 500psi, ok. Run GR-CCL, perf 4" liner w/2" guns at 3728'-34, 3739-43, 3751-60, 3764-70, 3778-82, 3804-16, 3826-36, 3840-47, 3856-66, 3876-86, 3906-16, 3930-42 (100 holes). 1 JHPF, 180° phasing. Acdz w/4600 gallons 15% NEFE HCL, dropping 35 1.1 RCNB's after 1st 750 gal acid then 1 RCNB every bbl, flushed to bottom perf w/ 8.6 CKF. Swab. RIH w/ 4" pkr to 3635, load csg w/pkr fluid. NU inj. head, tst csg to 600psi, release rig, turn over to production dept to install injection lines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by M. E. Sexton TITLE: Staff Drilling Engineer DATE: August 31, 1988  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
SIGNED BY \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: SEP 6 '88  
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