

Submit 3 Copies To Appropriate District
Office
District I
625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04648
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 428
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line Section 15 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 428
API # 30-025-04648
660' FSL & 660' FEL
S15, T21S, R36E, & Unit P
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. . TOH w/ tbg. TIH w/WS.
4. Set 100 Class 'C' cmt plug from 3670' to 3570'. Liner top @ 3668'.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 428
LOC: 660' F S L & 660' F E L SEC: 15
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: P ST: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3574' STATUS: Producer
KB: 3576' API NO: 30-025-04648
DF: CHEVNO: FA 5789:01

Date Completed: 4/12/1937
Initial Production: F/ 2376 BOPD
Initial Formation: Grayburg
FROM: 3686' to 3854' / GOR 572

Completion Data

Natural OH completion.

Subsequent Workover or Reconditioning:

10/48 Deepen to 3908'. Set 4" OD securalog liner w/ 50 SX - TOL @ 3668'. Bottom @ 3908'. Perf 3888-90 & 3894-3900'. ACDZ w/ 2500 gals - set CIBP @ 3885' and SQZD perfs w/ 50 SX. Perf 3868-82', ACDZ w/ 500 gals. Perf 3857-64'. ACDZ 3857-82' w/ 2000 gals acid. Test: 39 BO / 88 BWPD / 101 MCFG.
2/52 ACDZ w/ 500 gals reg. acid. Test: 8 BO / 95 BWPD.
8/57 SQZD 3857-82' w/ 250 gals Latex. Perf 3810-16', trtd w/ 500 gals acid. No prod. SQZD perfs. Perf 3778-88'. Trtd w/ 500 gal acid. No prod. SQZD perfs. Perf 3740-43, 3748-52 & 3764-68 (4 JHPF). Trtd w/ 500 gals Acid. Test: 2 BO / 1.4 BW / Gas TSTM.
11/57 SQZD 3748-68'. Set CIBP @ 3671', cap w/ 1 SX cmt. Perf 3494-3500, 3506-12, 3525-32, 3536-40, 3554-60, 3565-70, 3576-82, 3608-15 & 3628-48. Frac 3608-48' w/ 8000 gals oil & sand. Frac 3494-3582' w/ 8000 gals oil & sand. test 4 MMCFPD.
10/85 Set retr @ 3360'. SQZD perfs 3494-3648' w/ 100 SX. D/O cmt test OK. CO & D/O to top of liner. D/O & CO to TD 3908'. Turn well over to Chevron.
8/87 XO WH. CO & deepen to 4008' w/ 3-1/8" bit. Ran logs. Perf 3758-70, 3784-90, 3800-04, 3827-52, 3856-80 (1 JHPF). ACDZ perfs w/ 5000 gals 15% NeFeA & 120 RCNBs. Swb - 0 BBL, no fld entry. Ran 10 jts. 2-1/16" tbg & 116 jts. 2-3/8" tbg. Put on prod. Test: 2 BO / 74 BW / 35 MCFGPD. FL @ 238' ASN. B/4 - Temporarily Abandoned. (SN depth @ 3946').
2/89 Scale squeezed.
9/89 Scale squeezed.
8/90 Shut-in due to high GOR. Prior: 1 BO / 60 BW / 104 MCFG.
1/17/94 Junk in hole. Top of fish @ 3912'. Stuck tbg - pump 200 gals az dn csg. Pmp 200 gal az dn tbg. Tbg came free. Unable to get past 3847'. Mill out tight spot 3847-3865'. Circ. hole clean. ACZD perfs & OH w/ 2600 gals - swab 57 bbls. Tst: B - SI. A - 3 BO / 120 BW / 1 MCFG. FL = 822' ASN.

Additional Data:

T/Queen Formation @ 3484'
T/Penrose Formation @ 3610'
T/Grayburg Zone 1 @ 3801'
T/Grayburg Zone 2 @ 3830'
T/Grayburg Zone 2A @ 3869'
T/Grayburg Zone 3 @ 3904'
T/Grayburg Zone 4 @ 3941'
T/Grayburg Zone 5 @ 3990'
T/Grayburg Zone 6 @ 4026'
T/San Andres Formation @ 4030'
KB @ 3576'

10-3/4" OD
40.5# CSG
Set @ 245' W/ 225 SX
Cmt circ.? Yes
TOC @ surf. by calc

7-5/8" OD
26.4# CSG Gr.
Set @ 1413' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.

Tubing Detail: 1/24/94

KBTH: 2.00'
116 Jts. 2-3/8" 4.7# J-55 EUE Brd
tbg: 3623.03'
X-Over: 0.84'
7 Jts. 2-1/16" IJ Tbg. 232.61'
2-1/16" SN: 1.06'
1 Jt. 2-1/16" Slotted MA: 31.55'
Landed @ 3839.24'

5-1/2" OD
17# CSG Gr.
Set @ 3686' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.

Rod Detail: 1/24/94

1 - Polished Rod
1 - 3/4" X 4' Pony Rod
153 - 3/4" X 25' Sucker Rods
3/4" X 2' Pony Rod
Slim Hole Pump

Tubing: 10 jts. 2-1/16" tbg.

LinerDetail: 4" Secure Alloy liner @ 3908'. Top @ 3668' - CMTD w/ 50 SX.

Junk in Hole: Top @ 3912' washover shoe, 1 Jt. 2-1/16" tbg and SN.



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