Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator													
Chevron U.S.A., Inc.										Well API No. 30 - 025-04648			
Address P. O. Box 1150, Midland, TX 7	0702									30 - 023-04048	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 1150, Midland, TX 7 Reason (s) for Filling (check proper box)	9702						Otha	(Places and					
New Well		nge in Tra	nsporter o	ıf:		Ш	Oute	(Please ex	piain)				
Recompletion Change in Country	Oil		X I	Dry Gas									
Change in Operator	Casinghead G	as		Condens	sate	- <u> </u>							
If chance of operator give name and address of previous operator												· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LEASI	E											
Lease Name	Including Formation					Kind of Lease No.							
Eunice Monument South Unit	Eunice	Monun	ant G.	C A			State, Federal or Fe						
Location Eunice Monument G-SA Eunice Monument G-SA													
Unit Lette <u>r</u> P	:	0660	_ Feet Fre	om The	Sout	<u>h</u>	Line a	and	660	Feet From T	he <u>Eas</u> t	Line	
Section 15 Township 21S Range 36E								PM,		Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)													
EOTT Oil Pipeline Co., ARCO, Te.	xas-New Mexi			———			P.O.	Box 4666	5. Houst	ton, TX 77210-	1666. Suite	a 2604	
Name of Authorized Transporter of Casing	head Gas L	or	D y Gas		Addı	ess	(Give	address to	which ap	proved copy of thi	form is to l	be sent)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas				When		· — —		
give location of tanks.													
If this production is commingled with that	from any other le		-1			Yes				Unknown			
IV. COMPLETION DATA	Hom any outer to	ase or poo)I, give coi	mmıngı	ing order n	ambe <u>r:</u>							
		Oil Wel	ll Gas V	Well	New Well	Worko	over	Deepen	Plugbae	ck Same Res'v	Diff Res	 	
Designate Type of Completion Date Spudded		14. D.	<u> </u>								Dui No	•	
Date Compi. Ready to Prod.					Total Depth				P. B. T. D.				
					Top Oil/Gas Pay				Tubing Depth				
Peforations	<u> </u>				Depth Casin; g								
	TI	JBING, C	ASING A	ND CI	EMENTIN	G RECO)DD)		<u> </u>				
HOLE SZE	CASING	TUBING, CASING AND C CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 												
V. TEST DATA AND REQUES	T EOD ALL	OWAR											
OIL WELL (Test must be after r	I FUK ALL recovery of total v	UWAB	LE land oil ar	- d magnet	114-		4 .						
Date First New Oil Run To Tank	Date of Test	t be equal to or exceed top allowable for the Producing Method (Flow, pump, g.					epth or be for full 2 t, etc.)	4 hours)					
Length of Test	Tubing Pressure	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.				CF			
GAS WELL									L				
Actual Prod. Test - MCF,D]	Bbls. Condensate/MMCF				Gravity of Condensate							
Testing Method (pilot, back press.)	Method (pilot, back press.) Tubing Pressure (Shut - in)					Casing Pressure (Shut - in)				Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved FEB 3 1994 By ORIGINAL SIGNED BY JERRY SEXTON								
J. K. Ripley T.A.					DISTRICT I SUPPRIME								
Printed Name	Title				Title								
1/18/94 Date		687-7148	<u> </u>										
~	77.7	7										1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) All sections of this form must be fined out for anowable on new and recompleted wells.
 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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