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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1537		
7. Unit Agreement Name		
8. Farm or Lease Name State D		
9. Well No. 12		
10. Field and Pool, or Wildcat Eumont Queen Gas		
12. County Lea		

OIL WELL ☐ GAS WELL ☒ OTHER-
 Name of Operator **CONOCO INC.**
 Address of Operator **P. O. Box 460, Hobbs, N.M. 88240**
 Location of Well
 UNIT LETTER **P**, **660'** FEET FROM THE **South** LINE AND **660'** FEET FROM
 THE **East** LINE, SECTION **15** TOWNSHIP **21 S** RANGE **36 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER Sqz Eumont perfs & clean out to TD <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Kill well w 10 lb/gal brine. Set bridge plug @ 3660'. Set pkr @ 3390'. Break down Eumont gas perfs @ 3494'-3648'. Pump 150 bbls brine & 50 lbs graded rock salt after every 25 bbls of brine for total of 300 lbs salt. Flush with 25 bbls of 10 lb/gal brine. Release pkr @ 3390'. Release bridge plug @ 3660'. Set cement ret @ 3450'. Sqz Eumont gas perfs w/ 50 sxs class "C" cement w/ 2% CaCl₂ & 4% KCL. Flush tubing w/ 20 bbls fresh water. If necessary, hesitation sqz after 18 bbls of flush have been pumped. WOC. Drill out cement ret @ 3450' & cmt plug to 3660'. Pressure test sqz to 500 psig. Re-sqz if necessary. Drill out cmt cap @ 3661'-3671'. Mill up bridge plug @ 3671'. Drill up assumed cmt retainer @ 3773'. Drill up cmt ret @ 3800' & cmt plug to 3816'. Drill up assumed cmt ret @ 3840' & cmt plug to 3882'. Drill up cmt ret @ 3885' & cmt plug to TD (3908'). Shut in, rig down & move off. This work will make the State D ~~4481~~ a useable wellbore as defined by Chevron (Gulf) in the Eunice Mounment Agmt

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Karin L. Coyle
 Administrative Supervisor
 TITLE _____ DATE **9-6-85**
Eddie W. Sery
 Oil & Gas Inspector
 TITLE _____ DATE _____
 TIONS OF APPROVAL, IF ANY:
 (1) ALCO-MIDCO (2) Amoco (3) Chevron-Mid (1) File

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SEP 11 1985

O.C.O.
HOBBS OFFICE