

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOHobbs, New Mexico  
(Place)October 30, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State D-15

Continental Oil Company

(Company or Operator)

Well No. 8 in P

(Unit)

SE 1/4 SE 1/4 of Sec. 15, T. 21S, R. 36E, NMPM., Eunice Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well is presently pumping at the rate of 1 EOPD with 3 BWPD. TD. 3908. Grayburg pay 3857-3882 thru perforations 3857-64, 3868-90. 5 1/2" casing set at 3686'. 4" liner set at 3908'.

Permission is requested to perform the following work: Set 5 1/2" plug at 3660' with one sack cement on top. Perforate Queen formation in the following intervals with two (2) shots per foot: 3494-3500, 3506-3512, 3525-32, 3536-40, 3554-60, 3565-70, 3576-82, 3608-15, 3628-48, and 3652-56. Run straddle packers. Fracture formation through perforated intervals below 3598 with 750 gallons 15% LTNE acid followed by 8,000 gallons lease crude containing one pound sand and .01 pound Adomite per gallon. Fracture formation through perforations between 3475 and 3598 with 750 gallons 15% LTNE followed by 8000 gallons lease crude with one pound sand and .01 pound Adomite per gallon. After completion of treatment leave well shut in four hours or until wellhead pressure is zero.

A subsequent report will be submitted upon completion of the above work.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Continental Oil Company

(Company or Operator)

By \_\_\_\_\_

Position \_\_\_\_\_

District Superintendent  
Send Communications regarding well to:Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION

By \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Address \_\_\_\_\_

Box 427, Hobbs, New Mexico