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** Name of Coperation** **Call Old Coperation** **R. R. Bell (NCT-C) **S. Name of Coperation** **R. R. Bell (NCT-C) **S. Wall No. **Place of the Coperation of Well **Unit Letter R. Line, Section** **Int Line and 660 **Feet from the Line and 660	1.	ICATION FOR PERMIT	r " (FORM C-101) FOR SU	CH PROPOSALS.)	W	7. Unit Agreeme	nt Name
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APPROVED BY

ORIGINAL SITT D BY

18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITL Area Petroleum Engineer

DATE February 19, 1971

FEB 22 1971

TITLE STARTSON PROPERTY

CONDITIONS OF APPROVAL, IF ANY

SIGNED

RECEIVED

FEB 1 C 1971 OIL CONSERVATION COMM. HOBBS, N. M.