

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLSRECEIVED  
SEP 26 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work reported is completed. It should be signed and filed as a report on beginning drilling operations, results of casing shut off, result of plugging of well, and other important operations, even though the work is witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

|                                                            |      |                                                |  |
|------------------------------------------------------------|------|------------------------------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS                    |      | REPORT ON REPAIRING WELL                       |  |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | ACID | REPORT ON PULLING OR OTHERWISE ALTERING CASING |  |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                |      | REPORT ON DEEPENING WELL                       |  |
| REPORT ON RESULT OF PLUGGING OF WELL                       |      |                                                |  |

September 25, 1951 Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Gulf Oil Corporation R. R. Bell "C" Well No. 2 in the  
Company or Operator Lease  
SW NW of Sec. 15, T. 21S, R. 36E, N. M. P. M.,  
Burice Pool Lea County.

The dates of this work were as follows: Acidized Sept. 21, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19.....  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On September 21, 1951, acidized with 2500 gallons 15% NE acid by Chemical Process. TP - vacuum, CP 500 (Packer applied press.) Average injection rate 100 gallons per minute. Displaced acid with 15 bbls. oil. Injection time 25 minutes. Duration time 40 minutes. Job complete at 11:37 a.m. 9-21-51.

RESULTS:

Flowed 114 bbls. 30.7 gravity oil and 16 bbls. water in 24 hours through

2 3/8" tubing wide open.

Witnessed by F. G. O. Baysinger Gulf Oil Corporation Field Foreman  
Name Company Title

APPROVED:

OIL CONSERVATION COMMISSION

Ray Yankovich  
Oil & Gas Inspector  
Name Title

I hereby swear or affirm that the information given above is true and correct.

Name Char Taylor

Position Area Prod. Supl.

Representing Gulf Oil Corporation

Address Box 1667, Hobbs, New Mexico

SEP 26 1951

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