

OPERATOR	
SALE PRICE	
TITLE	
ADDRESS	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator

Address

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Crude Oil or Gas

Dry Gas

Condensate

Other (Please explain)

Change Lease Name and
Well Number effective 2-1-85
R.R. Bell (NCT-C) No. 3

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Plot Name, including Formation

Kind of Lease

Lease No.

Eunice Monument South 359 Eunice Monument E-230

Location

Unit Letter

C 660

Feet From The

North

Line and

Feet From The

West

Line of Section

15

Township

21-2

Range

36-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Shell Pipe Line Company

Box 1910 Midland Tx 79701

Name of Authorized Transporter of Crude Oil or Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

4001 Pembroke Odessa Tx 79761

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Range

Is gas actually connected?

When

D

15

21S

36E

7ps

Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Shut-in, etc.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (D.F., R.N.B., R.T., G.R., etc.)

Name of Producing Formation

Top Oil/Gas Pay

Testing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Pate

(Signature)

AREA ENGINEER

(Title)

1/21/85

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1985

BY ORIGINAL SIGNED BY JERRY HEDGECOCK
DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of permit well name or number, or transporter, or other such change of condition.

COPIES OF THIS REPORT ARE AVAILABLE
FROM THE NATIONAL ARCHIVES

RECEIVED

FEB - 4 1985

O.C.P.
HONORARY OFFICE