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FORM C-	105		•		CAC	oga ega	'AME	roi				
manda of the Control	N.	das — made sub	energenerge MASTERRA	endri ertirettete erri en Janetat	NEW	MEXICO	OĪL	CONSI	ERVA T	ION (OMMISSIO	ON EGHT
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		_				e Augusta. Diskapa	<u> P</u>					
						Oil Conservation		-				-
				i	in the l	ot more than two	ations	of the Co	mmission	Indicat		
TOGA	AREA 640	ACRE	S		DY 10110	wing it with (?	A	SMIT IN	TRIPLIC	ATE.		
	re well anle od		rporati	OM.					R. D.	T [ag	C	
	<u> </u>	Comp	any or Op	erator						Lease		010
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Orilling	commenc	ed	8-12-3 6			19 I	Orillin	g was c	ompleted	9.	18-36	19
Name of	drilling	contra	ctor L	ee Drl	g. C	D.,		·	Address	Tuls	a, Oklaho	Da
Elevation	above se	a leve	el at top o	of casing	3 5	791 fee	t.					
The infor	mation g	iven is	to be ke	pt confid	lential	until					1	9 .
					0	IL SANDS O	R ZO	NES				
No. 1, fro	om 57	201		to 38	81'	N	o. 4, f1	rom			_to	_
No. 2, fro)m			to		N	o. 5, fi	rom			_to	
No. 3, fr	om			to		N	o. 6, f1	rom			_to	
					IMPO	RTANT WAT	ER S	ANDS				
include d	lata on ra	te of	water inf	low and	elevat	ion to which	water	rose in 1	hole.			
No. 1, f	rom Rote	ry h	ole.		to_				fee	t		
No. 2, fi	rom				to_	,			fee	t		
No. 3, fi	rom				to_				fee	t		
No. 4, fr	rom	····			to_				fee	t		
						CASING RE	CORL					
CITALIS	WEIGH'	r	THREADS	MAT	TO A 3		D OF	CUT & I	FILLED		RFORATED	PURPOSE
SIZE	PER FO	01	PER INCH	<u> </u>	-			FRO	JAL	FROM	TO	
16 7 - 5/8	70# 22#		<u>8</u> 8	Lapw.		34! L408!	?					
5-1/2	17#		10	Lapw.		87551	?					
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<u> </u>				-	-		-				·	ant
						1						
	•			MU	UDDIN	G AND CEMI	ENTIN	G RECO	RD			
SIZEOF	SIZE OF			NO. SAG	CKS		·	1				
HOLE	CASING	WHE	RESET	NO. SAC	IENT	METHODU	SED	, M1	UD GRAV	ITY	AMOUNT O	F MUD USED
20	18		41	60		Hallibur	arton					
9-7/8 6-3/4				650 275		Hallibur Hallibur					·	
W-0/ A			·									
					PL	UGS AND AI	APTI	ERS				
Heaving	plug—M	ateria	1			_Length				Depth	Set	
Adapters	-Materi	al				Size						
			R	ECORD	OF SH	OOTING OR	CHEM	IICAL T	REATM:	ENT		
SIZE	CHEI	L USE		PLOSIVE EMICAL U		QUANTITY		DATE	DEP'	PH SHOT		
51212	GILEZ						 		011 1	TO REED	DIFTH C.	LEANED OUT
						; 						
									<u> </u>	:		
Results (of shootin	goro	chemical t	reatment	t				· · · · · · · · · · · · · · · · · · ·			
										<u></u>		
				RECORI	O OF I	ORILL-STEM	AND S	SPECIAI	TESTS			
If drill-s	tem or ot	her sp	ecial test	s or devi	iation	surveys were	made,	submit 1	report or	separat	e sheet and a	ttach hereto.
						TOOLS U	SED					
Rotary t	ools were	used	from	0	feet	to 5881!	fee	t, and fi	rom		_feet_te	feet
						to						
						PRODUCT				i		-
Put to p	roducing_	Sep	tember :	17th,	1956	,19					:	
						io ra	reis o	prod fluid o	24 hr	. was	750 bbl.	oil. %
								i				
			,	and		_% sediment	t. Gra	avity, Be			····	
emulsion	;		water;			_% sediment		į				
emulsion If gas we	;	per 2	water;	7,395,	200			į				
emulsion If gas we	;	per 2	water;	7,395,	200	Ga	llons g	į				
emulsion If gas we	;	per 2	6 water; 4 hours	7,395,	200	Ga	llons g	gasoline	per 1,00	o cu. ft.	of gas	

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so for on one on he determined from available records

work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th, Tulsa, Oklahoma

day of October 19 8 Position General Sta

Name Position General Superintendent

Representing Gulf Oil Corporation

October 13th, 1956

FORMATION RECORD

	FO	DRMATION RECORD
FROM	THICKNESS IN FEET	FORMATION
190 415 910 1825 1425 1440 2650		Caliche and gravel Sand and red rock Red rock and shells Red rock and shells Red rock and Anhydrite Anhydrite Salt and shells
5744 5881		Salt and shells Anhydrite Lime, Brown Lime, Gray
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