

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 400
Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West 15 LINE, SECTION 21S RANGE 36E	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3596' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Deepen and convert to injection <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out to TD @ 3892'. Deepen well from 3892' to 4031'. Log well.
Add additional Grayburg perforations as logs indicate. Acidize as necessary.
Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes.
Return to production as an injector.

Hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>M. E. Abbin</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>1-6-1987</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE _____	DATE <u>JAN 8 1987</u>
ADDITIONAL APPROVAL, IF ANY:		