

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
Effective 1-1-85

DEPARTMENT	
COUNTY	
TITLE	
ADDRESS	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Shell Oil Corporation
Address P O Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change Lease Name and Well Number effective 2-1-85
J. Janda (NCT-C) As. 1
(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Ennice Monument</u>	<u>400</u>	<u>Ennice Monument</u>	<u>State, Federal or Fee</u>	<u>B-229</u>
Location	Unit Letter	Feet From The	Line and	Feet From The
	<u>L</u>	<u>1980</u>	<u>South</u>	<u>660</u>
			<u>West</u>	
Line of Section	Township	Range	NMPM	County
<u>15</u>	<u>21-S</u>	<u>36-E</u>		<u>Lea</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline Company</u>	<u>Box 1910 Midland TX 79701</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Sherrin Petroleum Company</u>	<u>Box 1589 Tulsa OK 74100</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>L 15 21S 36E</u> <u>Yes</u> <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Shut-in	Partial
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RQ Pate

(Signature)

AREA ENGINEER

(Title)

1-17-85

(Date)

OIL CONSERVATION COMMISSION

MAR 15 1985

APPROVED _____, 19 _____

BY ORIGINAL SIGNED BY JERRY SEDGON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Portions I, II, III, and VI for change of wells with name or number, or transporter, or other such change of conditions.

For 1985, the following information is provided:
1. The following information is provided:

RECEIVED
FEB - 4 1985
O.C.D.
HOBBS OFFICE