

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04654

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

422

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter N : 660' Feet From The SOUTH Line and 1980' Feet From The WEST Line

Section 16 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3636' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER:

REQUEST TA STATUS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:
NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING.

- 1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 2) MIRU PU. ND WH. NUBOP.
- 3) TIH W/BIT, CSG SCRAPER & WS. MAKE BIT TRIP TO 4060.
- 4) TIH W/PKR TO LOCATE LEAK. SET PKR @ 3700. TEST CSG FOR LEAK.
(TOP OF 4 1/2" LINER @ 3513) IF NO LEAK FOUND IN 4 1/2", PU 7" PKR & TEST CSG ABOVE LINER TOP (NOTE SQZ HLS FR 2359-2860 IN 1988).
- IF NO LEAK IS FOUND, GO TO STEP 8.
- IF CSG LEAK IS FOUND
- 5) CMT SQZ LEAK AS PER RECOMMENDATION.
- 6) TIH W/BIT & WS TO CLEAN OUT CMT.
- 7) TIH W/PKR TO 3900. TEST CSG FOR LEAK. IF NO LEAK IS FOUND, GO TO STEP 8.
- IF STILL LEAKING, NOTIFY MIDLAND OFFICE & OCD FOR TA PROCEDURE.
- 8) SET CIBP @ 3720. DUMP 3 SX CL C CMT ON CIBP. WOC.
- 9) TIH W/WS TO TOC. CIRC CSG W/CORROSION INHIBITED PKR FLUID.
- 10) PERFORM MIT (500 PSI FOR 30 MIN)
- 11) ND BOP. NU WH. RD PU.
- 12) CLEAN & CLEAR LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE 2/28/02

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

MAR 04 2002

DeSoto/Nichols T2-93 ver 1.0

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