

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 54
30-025-04645

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice Monument south Unit

8. Well No.
#422

9. Pool name or Wildcat
Eunice Monument Grayburg-S

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐ ☒ OTHER Water Injection

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
P.O. Box 1150 Midland, Tx. 79702 Attn: Rm. 4111

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 16 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Casing Leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/91 MIRU POOH W/TBG P/U 7" RBP SET @ 3460 & LOOK FOR LEAKS PERF CSG @
2350' W/4" GUN 4 JHPE 1' INTERVAL. RIH W/7" CIRC SET @ 2294" SQZ CSG
LEAK F/2359'-2360' W/225 SX 'C' 129 SX IN FORMATION. WOC 46 HRS TIH
TAG CMT @ 2290' DRILL CMT & CIRC F/2290-2915 TST CSG 500 PSI OK. TOH
W/RBP @ 3460' PKR HANGING UP CUT OVER RBP WORKED RBP FREE. TOH LOWER
DRAG BLOCK ASSY. F/MODEL "C" RBP W/1-DRAG BLOCK STUCK THRU 7" CSG WALL
6'9" BELOW GL ON WAY OUT. RIGGED DOWN P/U INSTALL 12' SECTION OF NEW 7"
23# K55 10V TO SURF & 9' SECTION OF 9 5/3 36# K55 CSG TO SURF. WELD ON
AOP 9 5/3 SOW X 10"-900 SERIES CSG HEAD MIRU SET 7" RBP @120' PU SPEAR
LATCH 7" CSG & SET 7" CSG SLIPS IN AOP 10"-900 CSG HEAD. CUT OFF 7" CSG
& INSTALL 11"-900 x 7 1/16-900 CSG HEAD TST HEAD TO 2500 PSI OK TOH W/RBP
@ 120' TIH W/TBG TAG RBT @ 4045' TIH W/2 3/8 IPC TBG. TST 7" CSG NU TST
TIH SET RBP @ 3740' PRESS TST CSG @ VARIOUS INTERVALS DUMP 2 SX SD ON RBP
BACKED OFF 7" CSG TST @ 698' TOH W/16 JTS 7" CSG RUN 698' 7" CSG TST TO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

See other side

SIGNATURE E.O. Doherty TITLE Drig T.A. DATE 3/20/91

TYPE OR PRINT NAME E.O. Doherty TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CERTIFICATIONS OF APPROVAL, IF ANY:

HOBBS SERVICE

ONE

MAR 28 1991

RECEIVED

500 PSI OK RUN PRODUCTION EQUIPMENT TURN OVER TO PRODUCTION 3/19.