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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCCUPY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- ☐	Injector	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.				Eunice Monument South U
Address of Operator P.O. Box 670 Hobbs, NM 88240				8. Farm or Lease Name
Location of Well				9. Well No. 422
UNIT LETTER	N	660	FEET FROM THE South	10. Field and Pool, or Wildcat
LINE AND 1980				Eunice Monument GB/SA
THE West	LINE, SECTION	16	TOWNSHIP 21S	
RANGE 36E				
15. Elevation (Show whether DF, RT, GR, etc.)				12. County
3636				Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PROBABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER run liner, perf, stim ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 8-25-88 thru 9-1-88

TD: 4065 PB: 4059

POOH w/production equipment. Drill formation f/4055' to 4065'. New TD. Circ. hole clean. Ran 13 jts 4 1/2", 11.6#, K-55, LT&C liner. Set liner at 4065. TOL at 3513'. Cmt liner w/100sx Class C. Displace w/BW. Bump plug w/1000psi. at 11:25am 8-26-88. WOC 36 hours. Drill out cement. Circulate hole clean. Test casing to 500psi, ok. Run GR/CCL/CBL. Perf 4 1/2" liner w/2" 180° phased, 1SPF. Perf Penrose and Zones 1-4 in Grayburg. 4044'-4038', 4021'-16, 4008'-3990', 3974-54, 3948-40, 3936-29, 3927-20, 3902-3891, 3884-72, 3864-60, 3831-26, 3812-3808, 107 holes. Acidize w/5400 gallons 15% NEFE HCL f/3808' to 4044'. Swab. RIH w/ 2 3/8" tbg to 3724'. Pmp pkr fluid by pkr and set at 3730'. Press tst BS to 650psi, bled off to 590-ok, turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE: Staff Drilling Engr.

DATE Sept. 20, 1988

COPIES BY
REVISIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 21 1988