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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-104 and C-1
Effective 1-1-65

Operator Gulf Oil Corp.
Address P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change field name from Esmott oil to Eunice Monument Order No. R-7767
change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Lease Name Eunice Monument Unit 422 Well No. 422 Pool Name, including Formation Eunice Monument Kind of Lease State, Federal or Free Lease No. _____
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West
Line of Section 16 Township 21S Range 36E INDIAN County _____

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Avenue, Dallas, TX 79761
Well produces oil or liquids, give location of tanks. ☐ Unit L Sec. 16 Twp. 21S Rge. 36E Is gas actually connected? Yes When Unknown

this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sure Bore ☐ Full Bore
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ H.D.T.D. _____
Deviations (DF, RKB, RT, CR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Testing Depth _____
Explorations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

AS WELL,
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (flow, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
RD Pite
(Signature)
AREA ENGINEER
(Title)
3-29-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED APR - 3 1985, 19 _____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, with name of majority of transportation agent and change of ownership.

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APR - 2 1985

O.C.D.
HOBBS OFFICE