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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-File
1-PJB-Engr.

1-BB

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State AX
9. Well No. 1
10. Field and Pool, or Wildcat Eunice-Monument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
GETTY OIL COMPANY

Address of Operator
P.O. BOX 730, HOBBS, N.M. 88240

Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
East LINE, SECTION 16 TOWNSHIP 21S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOG ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

8/25/80 Rigged up DA&S. Pulled 120 jts. 2 3/8" tbq.

8/26/80 Ran 6 1/4" bit. Cleaned bridge 2596-2598'.

8/27/80 Cleaned out to 3814'.

8/28/80 Set bridge plug at 3582'. Ran pkr. and set at 3488'. Tested BP to 1000#. Tested casing and found hole at 2605'.

8/29/80 Dug out cellar, installed Bradenhead valve. Ran tubing to 3480', spotted sand on bridge plug at 3582', raised and set packer at 2432'. Western pumped 20 bbls. water and dye at 1250# 2 1/4 bbl/min. No circulation through Bradenhead. Cemented w/200 sxs. Lite w/3# salt, 3# Gilsonite, 1/4# Flocele and 50 sxs. Class "C" cement w/2% calcium.

9/2/80 Ran 6 1/4" bit, tagged cement at 2484'. Tested to 500#. OK. Drilled to 2588' (hole at 2605'), fell to 2608'. Tested to 500#. OK. Ran to 3564'.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/6/80

APPROVED BY Oil & Gas Dept TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

9/3/80 to 9/5/80

Cleaned out from 3795' TD at 3894'.

9/6/80

Ran Baker Model R packer and set at 3679'. Loaded backside w/119 bbls. 2% KCL. Pressured to 500#. Dresser Titan pumped 5,000 gals. 15% NE FE acide and 2000# rock salt in 3 stages. Flushed w/15 bbls. 2% KCL wtr., max. pressure 1300#, min. pressure - 0, avg. inj. rate - 4 BPM, ISIP - vacuum. POH w/tbg and pkr.

9/8/80

Ran 123 jts. 2 3/8" 7.40# tbg and set at 3822'. Ran 2 x 1 1/2 x 12 pump. Rigged down. Put well back on production.

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