

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Shell Petroleum Corporation Hobbs New Mexico
Company or Operator Lease
State "Q" Well No. 1 in Lot 11 of Sec. 6, T. 21 S
R. 36 E, N. M. P. M., San Jose Lea County.
Well is center Lot 11 feet south of the North line and feet west of the East line of section 6
If State land the oil and gas lease is No. 891 Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is Shell Petroleum Corporation Address Houston Texas
Drilling commenced 8-19- 19 36. Drilling was completed 9-17 19 36
Name of drilling contractor Oil Well Drilling Co, Address Hobbs, New Mexico
Elevation above sea level at top of casing 3558 feet.
The information given is to be kept confidential until not confidential 19

OIL SANDS OR ZONES

No. 1, from 3717 to 3867 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12-1/2	50	8	SH	230				
9-5/8	36	8	New	1161	Float			
7	24	10	do	3717	do			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	12-1/2	230	150	Halliburton		WSO
12-1/2	9-5/8	1161	400	do		do
8-3/4	7	3717	275	do		do

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3867 feet, and from feet to feet
Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 1, 1936, 19
The production of the first 2 1/2 hours was 165 barrels of oil of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 1,538,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. Luze, Driller Paul Cunningham, Driller
Dick Brauseum, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Hobbs New Mexico
day of, 19 36
Notary Public
My Commission expires 24 39
Name J. J. Schuehle
Position District Engineer
Representing Shell Petroleum Corp
Company or Operator.
Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1135		Sand and caliche
1135	1140		Red beds with hard streaks
1140	1233		Anhydrite
1233	2565		Salt and anhydrite
2565	2763		Anhydrite
2763	3068		Lime and anhydrite
3068	3717		Hard grey lime
3717	3867		Hard grey lime with streaks of sandy lime
3867	3867		