

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04658
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 383
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 16 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C403 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY FILED TITLE FILED DATE MAR 02 2001

Conditions of approval, if any:

EMSU # 383
API # 30-025-04658
1980' FNL & 1980' FEL
S16, T21S, R36E, & Unit G
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 6-1/8" bit, csg scraper, & WS. Make bit trip to 3750'. POH.
4. Set CIBP @ 3690'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

Chevron



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 383

LOC: 1980' F N L & 1980' F E L SEC: 16

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: G ST: N.M.

(formerly: GETTY: Mexico "V" Com. #1)

FORM: Grayburg DATE:

GL: 3590' STATUS: Producer

KB: API NO: 30-025-04658

DF: CHEVNO: FA 5799

Date Completed: 12/16/1935

Initial Production: 115 BOPD

Initial Formation: Grayburg

FROM: 3780' to 3900' / GOR 30000

Completion Data

12/35 Natural OH completion.

Subsequent Workover or Reconditioning:

12/47 Acdz w/ 1000 gals 15% acd.

6/53 PBD 3759, set model "K" rtn @ 3759'. Sqz'd OH w/ 100sxs. Perf 7" @ 3724-56' w/ 128 Lane Wells A-2 bullets, 4 JHPF. Acdz 3724-56' w/ 500 gals MA. Trt'd w/ 42 bbls sandoil, 1722 gals oil & 1500# sd. Acdz w/ 1000 gals 15% acd. Acdz w/ 2000 gals Dowell M-38 acd.

11/53 Set model "K" rtn @ 3713'. Perf 7" @ 3130-50' w/ 60 shts, 3 JHPF; 3100-30' w/ 2 JHPF; 3080-3100' w/ 3 JHPF. Acdz w/ 500 gals MA. Trt'd w/ 3000 gals Petrofrac w/ 1 ppg SD. Eumont gas.

6/86 Set rtnr @ 2955' and sqzd perfs 3080-3150' w/ 300 sxs class "C" cmt. Drilled out & tested to 500 psi. OK. Drilled out CIBP and cmt. Tested OK. Milled junk and c/o to 3900' TD. Turned well over to Chevron.

3/87 RIH w/ 6-1/8" bit, deepen f/ original TD @ 3900' to 3950' w/ air mist. Logged well w/ GR-CNL- CCL-CAL. RIH w/ 7" pkr to 3737'. Tested csg to 500# - OK. P/U prod tbg. (2-3/8" EUE 8 rd- 127 jts. Landed tbg @ 3939' w/ SN @ 3904'. Ran pmp & 155 3/4" rods. Tst'd pmp to 500# - OK. Well prod 2 BO, 16 BW, & 33 MCF.

Additional Data:

T/Yates Formation @ 2880'

T/Queen Formation @ 3482'

T/Penrose Formation @ 3630'

T/Grayburg Zone 1 @ 3792'

T/Grayburg Zone 2 @ 3828'

T/Grayburg Zone 3 @ 3912'

9-5/8" OD

36# CSG

Set @ 1744' W/ 500 SX

Cmt circ.? Yes

TOC @ surf by calc.

Tubing Detail:

Original KBTH: 0.00'

2-7/8" 8rd x 2-3/8" 8rd cross over swedge .6'

126 jts 2-3/8", 4.7# J-55 EUE 3303.09

2-3.8" sld. SN 3904.19

2-3/8" J-55 EUE perf sub 3908.24

2-3/8" J-55, 4.7# EUE 8 rd BPMA 3938.89

Rod Detail:

1-1/4" x 22 polish rod w/ 1-1/2" x 16" liner

155 jts 3/4" x 25' grd "K" rod sub

2" x 1-1/2" x 16" Rwb pmp

1" x 6' gas anchor

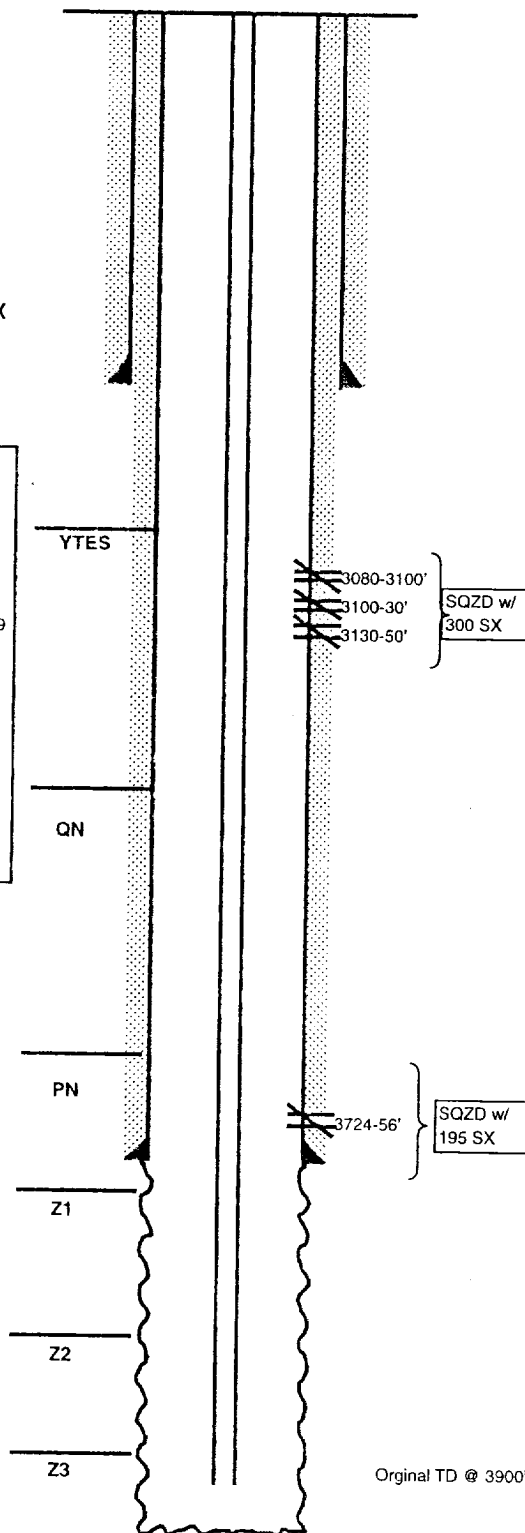
7" OD

24# CSG 10rd

Set @ 3770' W/ 500 SX

Cmt circ.? No

TOC @ 260' by calc.



Original TD @ 3900'



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T/Penrose Formation @3630 '
T/Grayburg Zone 1 @3792 '
T/Grayburg Zone 2 @3828 '
T/Grayburg Zone 3 @ 3912'

TA PROPOSAL

YTES

Z1

QN

SAL
0', Cap w/ 3'

PN

Z1

Z2

Z3

3080-3100'
3100-30'
3130-50'

SQZD w/
300 SX

3724-56'

SQZD w/
195 SX

Original TD @ 3900'

7"	OD
24#	CSG 10rd
Set @	3770' W/ 500 SX
Cmt circ.?	No
TOC @	260' by calc.

PBD:
TD: 3950'