

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Chevron U. S. A. Inc.
Address
P. O. 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
☐ New Well ☐ Change in Transporter at:
☐ Recompletion ☐ Oil ☐ Dry Gas
☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate
Other (Please explain)
DEEPEEN

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
EUNICE MONUMENT SOUTH 383
Well No. 383
Pool Name, including Formation
EUNICE MONUMENT G-SA
Kind of Lease
State, Federal or Fee STATE
Lease No.
Unit Letter G
1980 Feet From The NORTH Line and 1980 Feet From The EAST
Line of Section 16 Township 21S Range 36E NMPM. LEA. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Arco Shell & Texas NM Pipeline
Address (Give address to which approved copy of this form is to be sent)
Name of GPM: Gas Corporation ☒ or Dry Gas ☐
Phillips 66 Gas & Oil
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit M Sec 4 Twp. 21S Rge. 36E
Is gas actually connected? Yes
When 3/23/87

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Signature
NM AREA Supt.
3-23-87
(Date)

OIL CONSERVATION DIVISION
APPROVED MAR 25 1987
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations: DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations		3770-3950 OH			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-7-87	3-23-87	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	34	34	60
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	3	29	19

S WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size