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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1327

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Mexico "V" Com
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) N/A	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandoned Eumont Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

- MIRU. Killed well with 10#/brine.
- POH with 2" tubing and Guiberson packer.
- TIH with 2 7/8" workstring and 7" cement retainer. Set retainer at 3050'. Established an injection rate.
- Squeezed 7" casing perforation (3080'-3150') 180 shots with 250 sacks Class "C" - 2% CaCl<sub>2</sub>. (Retainer at 3713', set 12-53)
- Pulled out of retainer and reversed excess out. TOH.
- W.O.C. 24 hours.
- TIH with 2 7/8" workstring, drilled collars and 6 1/8" bit. Drilled out cement retainer and cement to 3151'.
- Test squeezed perforations to 500psig for 30 minutes.
- Continued drilling with 2 7/8" workstring drilled collars and 6 1/8" bit. Tagged old retainer at 3713' and clean hole to 3900'. TOH.
- TIH with CIBP and set at 3760'. (10' above 7" casing bottom).
- TIH with 7" cement retainer on 2 7/8" workstring. Set retainer at 3700'. Established an injection rate.
- Squeeze 7" casing perforation (3724'-3756') 128 shots with 175 sacks Class "C"-2% CaCl<sub>2</sub>.
- Pull out of retainer and reverse excess out. TOH.
- W.O.C. 24 hours.

\*\*\*SEE BACK\*\*\*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>District Admin. Supervisor</u>	DATE <u>08/29/86</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>SEP 10 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

2 A Eumont (held) E

- 15) TTH with 2 7/8" workstring, drill collars and 6 1/8" bit. Drill out cement retainer and cement to 3730' top of CIBP.
- 16) Test squeezed perforations to 500 psig for 30 minutes. TOH.
- 17) Test 7" casing 0-3730' to 500 psig for 30 minutes with Chevron Representative.

Texaco Producing Inc. has abandoned the Eumont Gas Zone.

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