

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form 1-77
Revised 12-1-78

NO. OF COPIES RECEIVED	
DATE SUBMITTED	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Texaco Producing Inc.		8. Farm or Lease Name Mexico "V" Com
Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1
Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eumont Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) N/A		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>					
OTHER <u>Abandon Eumont Zone</u> <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>					

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Squeeze Perforations/Test Casing
 Well To Be Renamed Eunice Monument South Unit Well No. 383

1. MIRU. Kill well with 10#/brine.
2. POH with 2" tubing and Guiberson packer.
3. TIH with 2 7/8" workstring and 7" cement retainer. Set retainer at 3050'. Establish an injection rate.
4. Squeeze 7" casing perforation (3080'-3150') 180 shots with 250 sacks Class "C" - 2% CaCl₂. (Retainer at 3713', set 12-53)
5. Pullout of retainer and reverse excess out. TOH.
6. W.O.C. 24 hours.
7. TIH with 2 7/8" workstring, drill collars and 6 1/8" bit. Drill out cement retainer and cement to 3151'.
8. Test squeezed perforations to 500 psig for 30 minutes.
9. Continue drilling with 2 7/8" workstring, drill collars and 6 1/8" bit. Tag old retainer at 3713' and clean hole to 3900'. TOH.
10. TIH with CIBP and set at 3760'. (10' above 7" casing bottom)
11. TIH with 7" cement retainer on 2 7/8" workstring. Set retainer at 3700'. Establish an injection rate.

(continued)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Dist. Adm. Supvr. DATE 06/11/86

Eddie W. Seay
 Oil & Gas Inspector

JUN 13 1986

12. Squeeze 7" casing perforation (3724'-3756') 128 shots with 175 sacks Class "C"-2% CaCl_2 .
 13. Pull out of retainer and reverse excess out. TOH.
 14. W.O.C. 24 hours.
 15. TIH with 2 7/8" workstring, drill collars and 6 1/8" bit. Drill out cement retainer and cement to 3730' top of CIBP.
 16. Test squeezed perforations to 500 psig for 30 minutes. TOH.
 17. Test 7" casing 0-3730' to 500 psig for 30 minutes with Chevron Representative.
- * Texaco Producing Inc. is abandoning the Eumont Gas Zone. Chevron will re-enter well bore as the Eunice Monument South Unit No. 383.

RECEIVED
JUN 12 1986
O.C.D.
HOBBS OFFICE