NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Eumont Formation Yates County Lea

Initial G Annual X Special Date of Test 8-1-56

Company Skelly Oil Co. Lease Mexico "A" Well No. 1

Unit G Sec. 16 Twp. 21S Rge. 36E Purchaser Northern Natural

Casing 7" Wt. 24.0 I.D. 6.336 Set at 3770 Perf. 3080 To 3150

Tubing 2-3/8" Wt. 4.7 I.D. 1.995 Set at 3151 Perf. To

Gas Pay: From 3080 To 3150 L 3151 xG 0.665 -GL 2095 Bar.Press. 13.2

Producing Thru: Casing Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 7/53 Packer Reservoir Temp.

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps Pipe

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						1019.2				71-1/2
1.	4	2.25	469.8	5.3	70	903.3				23-1/2
2.	4	2.25	475.9	10.0	54	808.2				24-1/4
3.	4	2.25	475.6	14.6	57	712.7				24
4.	4	2.25	471.3	23.8	62	516.4				23-3/4
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	40.53	50.60	483.0	0.9905	0.9498	1.047	2020
2.	40.53	69.94	489.1	1.0058	0.9498	1.056	2860
3.	40.53	84.48	488.8	1.0029	0.9498	1.054	3438
4.	40.53	107.4	484.5	0.9981	0.9498	1.052	4341
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio cf/bbl.
Gravity of Liquid Hydrocarbons deg.
F_c 9.936 $(1-e^{-s})$ 0.134

Specific Gravity Separator Gas
Specific Gravity Flowing Fluid
P_c 1032.4 P_c^2 1065.8 x 10^3

No.	P_w / P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	916.5	840.0	20.077	403.85	53.98	894.0	171.8	945.5	0.92
2.	821.4	674.7	28.417	807.53	108.21	782.9	282.9	884.8	0.86
3.	725.9	526.9	34.160	1166.91	156.37	683.3	382.5	826.6	0.80
4.	529.6	280.5	43.132	1860.37	249.29	529.8	536.0	727.9	0.71
5.									

Absolute Potential: 6900 MCFPD; n 0.6559 .656

COMPANY Skelly Oil Co.
ADDRESS P. O. Box 38, Hobbs, N. M.
AGENT and TITLE: Dist. Supt.
WITNESSED None
COMPANY

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.