

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	Dec. 15, 1953	Hobbs, New Next co
Following is a report on the world	k done and the results obtained under the heading	
L.33. A45. A		ate "B"
		(Lease)
(Contracto	, Well No	in the <b>SW</b> 1/4 ME 1/4 of Sec. 16
213 <sub>, R</sub> 36B <sub>, NMPM.,</sub> Bu	mont Pool,	Lea
Dates of this work were as follows:	Nov. 24, 1953 thru Nov. 30, 1953	
ice of intention to do the work (	(was not) submitted on Form C-102 on	, 19
		(Cross out incorrect words)
DETAI well was producing oil led to plug the well be collowing work was perfe	LED ACCOUNT OF WORK DONE AND RESU from the Queens Section thru per ok to the Tates Section and compl praced:	ferations 3724-3756'. It was ote the well as a gas well.
well was producing oil led to plug the well ba- cellowing work was perfe Set retainer at 3713'. 500 Gals. mud acid and 3000 Gals. Petrofrae and	from the Queens Section thru per ck to the lates Section and complement:  Perforated 7" QD casing 3060-31; gas tested at rate of 734 MCF period gas tested at rate of 7760 McF and gas tested at rate of 7760 McF and gas tested at rate of 7760 McF.	ferations 3724-3756'. It was etc the well as a gas well. 50'. Acidized thru perferation r day. Retreated perferations per day.
well was producing oil led to plug the well barellowing work was perfect Set retainer at 37131. 500 Gals. mud acid and 3000 Gals. Petrofrae as Permian Basin is expect	from the Queens Section thru per ck to the Yates Section and complement:  Perforated 7" QD casing 3080-31; gas tested at rate of 734 MCF period gas tested at rate of 7760 McF	ferations 3724-3756'. It was etc the well as a gas well. 50'. Acidized thru perferation r day. Retreated perferations per day.
well was producing eilled to plug the well barellowing work was perfect Set retainer at 3713'. 500 Gals. mud acid and 3000 Gals. Petrofrac as Permian Basin is expect (Name)	from the Queens Section thru per ck to the Yates Section and complement:  Perforated 7" CD easing 3080-31; gas tested at rate of 734 MCF period gas tested at rate of 7760 McF and gas tested at rate of 7760 McF and to the inte this well  Skelly 011 Company)	ferations 3724-3756'. It was ete the well as a gas well.  50'. Acidized thru perferation day. Retreated perferations per day.  Dist. Ferenan  (Title)
well was producing oil led to plug the well balled to plug the well balled work was perfect the second was perfect to the second was provided by the second was provided to the second was perfectly th	from the Queens Section thru per ck to the Yates Section and complement:  Perforated 7" GB easing 3080-31 gas tested at rate of 734 MCF period gas tested at rate of 7760 McF and gas tested at	ferations 3724-3756'. It was ete the well as a gas well.  50'. Acidised thru perferation rear day. Retreated perferations per day.  Dist. Foreman  (Title)  at the information given above is true and company the company of the compa
well was producing eil led to plug the well ba- fellowing work was perfe  Set retainer at 3713'. 500 Gals. mud acid and 3000 Gals. Petrofrac ar  Permian Basin is expect  tnessed by J. W. George  (Name)	from the Queens Section thru per ck to the Yates Section and complement:  Perforated 7" QD easing 3080-31, gas tested at rate of 734 MCF per child gas tested at rate of 7760 MeF ced to tie into this well  Skelly 0il Company)  COMMISSION  I hereby certify the to the best of my leading to the best of my l	ferations 3724-3756'. It was ete the well as a gas well.  50'. Acidized thru perferation day. Retreated perferations per day.  Dist. Ferenan  (Title)