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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.			8. Form or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 364
Location of Well UNIT LETTER D 660 North 660 West 16 21S 36E TOWNSHIP RANGE			10. Field and Pool, or Wildcat Eunice Monument G/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3606' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Deepened, Repaired Casing Leaks, Ran 5" casing, Perforated, Acidized <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3891' to 4026'. Deviation survey @ 4026'-3/4°. Ran GR/CCL/CNL/Caliper logs. Found casing leaks 1180-1181, 1922-2075, and found communication below surface casing head. Set cement retainer @ 1907' and cemented with 50 sacks class "C" Neat. Pumped 123 sacks class "C" Neat from 1871'-1130'. Set cement retainer @ 1085' and cemented with 1200 sacks class "C" Neat. Achieved cement returns to surface. Drilled out cement and retainers. Ran 93 joints 5" 15# LT&C casing set @ 4022' with DV tool @ 3501'. Cemented first stage with 50 sacks class "C" 2% CACL2, 1% D-127, 1/2#/sack celloflake. Cemented second stage with 260 sacks class "C" 2% CACL2, 1% D-127. Circulated 25 sacks to surface. Drilled out cement and float equipment. Tested casing to 1500 psi for 30 minutes (OK). Perforated 3745'-3998' (72 holes total). Acidized with 5000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3701'. Tested casing and packer to 600 psi for 30 minutes (OK). Well is shut in pending completion of injection facilities. Work performed 9/14/86 -9/28/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Drilled by Paul Kautz Geologist	TITLE Drilling Superintendent	DATE 10-21-1986
DATE	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: