C CONSERVATION DIVISION DISTRIBUTION	Form C-103 Revised 10-1-78 Sa. Indicate Type of Lease State
DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OIL USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OIL WELL OTHER INjector Ime of Operator Chevron U.S.A. Inc. Idress of Operator P.O. Box 570 Hobbs, NM 88240 Exaction of Well UNIT LETTER D. 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	Revised 10-1-78 Sa. Indicate Type of Lease State Fee
SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL ON TO OCCUPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OIL OTHER INJECTOR WELL OTHER INJECTOR Chevron U.S.A. Inc. idress of Operator P.O. Box 670 Hobbs, NM 88240 EXCELLOR FROM THE NORTH LINE AND 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	Revised 10-1-78 Sa. Indicate Type of Lease State Fee
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OIL GAB WELL OTHER- INJECTOR Chevron U.S.A. Inc. Idress of Operator P.O. Box 670 Hobbs, NM 88240 WHIT LETTER D 660 FEET FROM THE MORTH LINE AND 660 FEET FROM WELL DISC TAPPLICATION FOR PERMIT -" (FORM C-1011 FOR SUCH PROPOSALS.) OTHER- Injector Chevron U.S.A. Inc.	
Chevron U.S.A. Inc. idress of Operator P.O. Box 670 Hobbs, NM 88240 **Catton of Well** UNIT LETTER	
Chevron U.S.A. Inc. idress of Operator P.O. Box 670 Hobbs, NM 88240 **Catton of Well** UNIT LETTER	7. Unit Agreement Name
Chevron U.S.A. Inc. Idress of Operator P.O. Box 670 Hobbs, NM 88240 **Catton of Well** UNIT LETTER	Eunice Monument South Ur
P.O. BOX 670 Hobbs, NM 88240 **COLLON OF WORTH LINE AND 660 FEET FROM THE NORTH LINE AND 660 FEET FROM **COLLON OF WORTH LINE AND 660 FEET FROM THE NORTH LINE AND 660 FEET FROM **COLLON OF WORTH LINE AND 660 FEET FROM THE NORTH LINE AND 660 FEET FROM **COLLON OF WORTH LINE AND 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE FEET	8. Farm or Lease Name
WHIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	9. Well No.
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	364
	10. Field and Pool, or Wildcat
THE West LINE, SECTION 16 TOWNSHIP 218 RANGE MAPPE.	Eunice Monument G/SA
3606' FL	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT PLUE AND ABANDON REMEDIAL WORK	
PORARILY ASANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OR ALTER CASING CASING TEST AND CEMENT JOB	
Deepen and convert to injection	
R 117/0/0	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
Clean out to TD @ 3891'. Deepen well from 3891' to 4024' Add additional Grayburg perforations as logs indicate. Acidize as a Equip for injection. Test casing, packer, and tubing to 500 psi for Return to production as an injector.	. Log well. necessary. r 30 minutes.

original signed by Jerry Sexton

ORIGINAL SIGNED BY JERRY SEXTON