

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OCM C-103 and
 Effective 1-1-65

TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
 Getty Oil Company
 Address
 P. O. Box 1351, Midland, Texas 79702
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 Skelly Oil Company merged with Getty Oil Company effective 1-31-77
 If change of ownership give name and address of previous owner
 Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE
 Lease Name
 State "B"
 Well No. 1 Pool Name, including Formation SAN ANDRES
 Location
 EUNICE-MONUMENT (GRAYBURG)
 Kind of Lease
 State, Federal or Fee
 Lease No.
 B-1327
 Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The West
 Line of Section 16 Township 21-S Range 36-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☒
 Shell Pipeline Corporation
 Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 2648, Houston, Texas 77001
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
 Phillips Petroleum Company
 Address (Give address to which approved copy of this form is to be sent)
 Room B-2, Phillips Building, Odessa, Texas 79762
 If well produces oil or liquids, give location of tanks.
 Unit C Sec. 16 Twp. 21S Rge. 36E
 Is gas actually connected? Yes When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well Gas Well New Well Workover Deepen Plug Back Some Restv. Full Restv.
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 (SIGNED) LELAND FRANZ
 Leland Franz
 District Production Manager
 February 1, 1977
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED FEB 8 1977
 BY John R. Franz
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.