

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04660
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 381
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line Section 16 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>J. K. Ripley</u>	TITLE <u>REGULATORY O.A.</u>	DATE <u>2/27/01</u>
Type or print name <u>J. K. RIPLEY</u>	Telephone No. <u>(915) 687-7148</u>	

(This space for State use)

APPROVED BY _____	TITLE <u>ORIGINAL</u>	DATE <u>MAR 02 2001</u>
Conditions of approval, if any:		



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 381
LOC: 1980 F N L & 660 F W L SEC: 16
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3619' STATUS: SI Producer
KB: _____ API NO: 30-025-04660
DF: _____ CHEVNO: FA 58010:01

Date Completed: 4/30/1935
Initial Production: 720 BOPD
Initial Formation: Grayburg
FROM: 3835' to 3902'

Completion Data

4/35 - Natural Completion in GB 3835-3902

Subsequent Workover or Reconditioning:

7/48 - Acdz w/2000 gals 15% acid.

4/49 - Perf 7" f/3679-85', 3668-73', 3625-73'. Acdz w/500 gal 15% HCl. Perf @ 3717-52' - 4 JHPF. Acdz w/500 gals MCA.

1/54 - Acdz w/5560 gals acid.

4/56 - Frac w/10,000 gals Lse oil & 1PPG snd set model "K" CIBP @ 3759'.

4/59 - Sqz perfs 3625'-37.52' hole in csg f/3385-3445' w/135 sx cmt. DOC & CIBP @ 3759'. CO to TD.

7/86 - Attempt to fish junk - no success. Spot plug & sidetracked well f/3795-4155' TD. Ran 655' of 4' liner. TOL @ 3500'. Perf zone 4 @ 4099-4136'. Acid w/1500 gals 15% Nefe HCl.

10/86 - Perf zones 1-3 of Grayburg & Lower Penrose @ 3782-4054' (68 holes). Acdz w/3800 gals 15% NeFe HCl. Swabbed down. RTP A/w 0Bo/212Bw/12 mcf B/4 - 3Bo/121Bw/27mcf.

4/9/87 - Set CIBP @ 4085- No cmt on top. A/w- 6Bo/10Bw/17mcf. B/4 2Bo/94Bw/6mcf.

11/89 - Ran prod. log. Showed 70% of wtr prod (100% wtr) coming from Penrose perfs 3782-84'. Pmg 1-2 BOPD, 230BWPD, 23mcf/gpd.

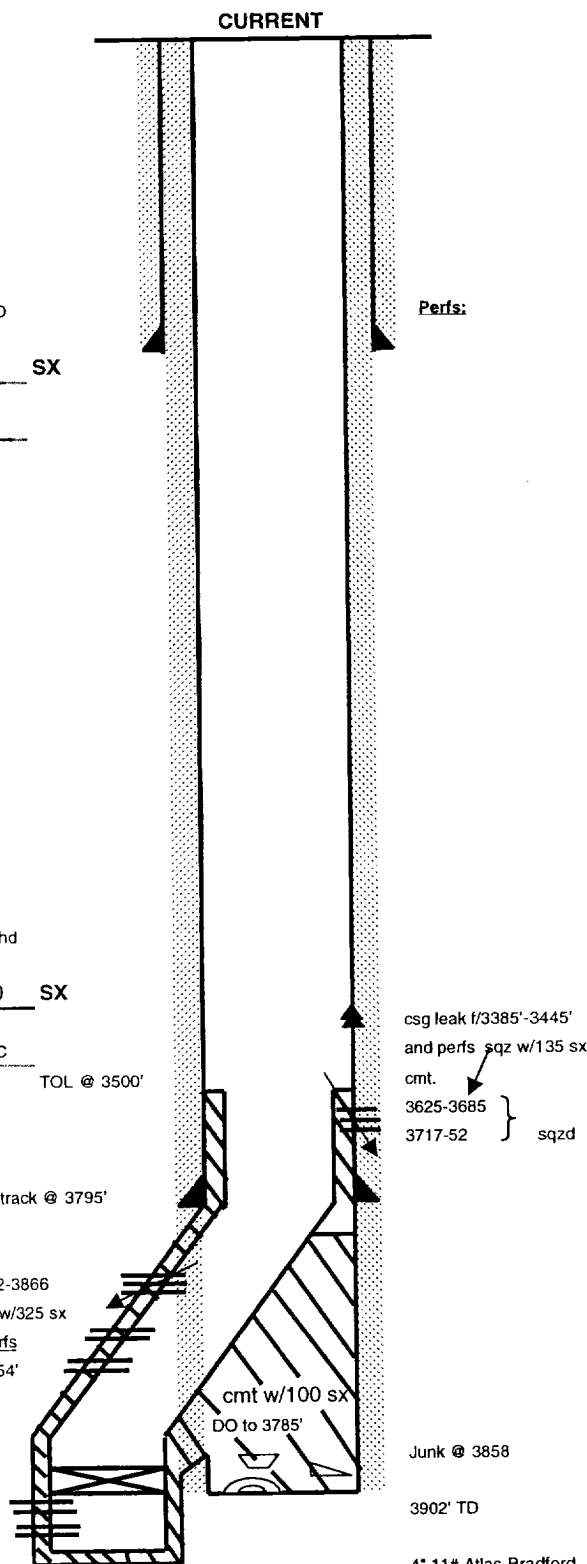
6/90 - Sqz perfs 3782-3866 w/325 sx. DO cmt & rtnr @ 3898. RIH w/PE. TOP. A/w- 0Boo/385Bw/1mcf/gpd B/4 - 0Bo/387Bw/1mcf/gpd. Existing perfs: 3918'-4054'

Zone 1-3 Perfs (2JHPF):

3918-20, 3940-42, 3952-54, 3967-69, 3975-77, 3992-94, 4000-02, 4012-14, 4034-36, 4052-54 (68 holes)

9 OD 34# 8THD
CSG
Set @ 1665 W/ 500 SX
Cmt circ.? yes
TOC @ 438 by calc

7 OD 24# 10Thd
CSG
Set @ 3775 W/ 400 SX
Cmt circ.? yes
TOC @ surf by calc





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