State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chevron U.S.A. Inc. 30 - 025-04660	Operator Chevron U.S.A., Inc.										API No.		
Reason (s) for Filing (check proper hos) New Wall Recompletion Oil Change in Transporter of: Oil Change in Transporter of: Oil Change in Great of operator give have It chance of operator give have and address of provision genetics II. DESCRIPTION OF WELL AND LEASE Rennice Monument South Unit Lease No. Stant Neutral And Lease Well No. Pool Name, Including Formation Stant of Lease South Lease No. Stant, Federal or Fee Section 16 Towardig 21S Rennice Monument G-SA Well No. Pool Name, Including Formation Stant of Lease Section 16 Towardig 21S Rennice Monument G-SA Well No. Pool Name, Including Formation Stant of Lease Section 16 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Section 16 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Section 16 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Section 16 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Stant, Federal or Fee Section 16 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Stant, Federal or Fee Section 16 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Stant, Federal or Fee Section 16 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Stant, Federal or Fee Section 17 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Stant, Federal or Fee Stant, Federal or Fee Section 17 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Stant, Federal or Fee Section 17 Towardig 21S Rennice Monument G-SA Stant, Federal or Fee Stant, Federal or Fee Stant, Federal or Fee Stant, Federal or Federal or Fee Stant, Federal or Federal or Federal Or Fee Stant, Federal or Federal Or Federal Or Fee Stant, Federal or Feder	Address	No.								30	- 025-04660		
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Eunice Monument South Unit S81 Eunice Monument G-SA	Lease Name	Well No	. Pool	Name, In	acluding Formation				i i		Lease No.		
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line	Eunice Monument South Unit		381]	Eunice	e Monument G-SA				State	e, Federal or Fee		
Section 16 Township 21S Rasp: 36E NNPM. Len County	Location												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Or Condensate Or Or Godensate Or Doil Pipeline Co., ARCO, TEXAS—New Mexico Pipeline EOTT Oil Pipeline Co., ARCO, TEXAS—New Mexico Pipeline FO. Box 4666, Houston, TX 77210-4666, Suite 2604 Name of Rundrized Transporter of Casinghead Gas or Doil of Sec. Twp. Rgc. Is gas actually connected? When 7 Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: If the production is commingled with that from any other lease or pool, give commingling order number: It the production is commingled with and that the information of the Oil Conservation Division have been of my knowledge and belief. OIL CONSERVATION DIVISION DISTRICT I SUPERVISOR Title OIL CONSERVATION DIVISION DISTRICT I SUPERVISOR Title OIL CONSERVATION DIVISION DISTRICT I SUPERVISOR	Unit Letter E	::	1980	_Feet Fr	om The	No	th	_Line	and	660	_Feet From The	West Line	
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EDTT Oil Pipeline Co., ARCO, Texas—New Mexico Pipeline P.O. Box 4666, Houston, TX 77210-4666, Suite 2604 Nauback Authorized Transporter of Casinghead Gas or by Gas Address (Give address to which approved copy of this form is to be sent) FOTT PIPELINE Pipeline P If well produces evil gripquist? If well produces is comminisplied order number: If well produces evil gripquist? If well produces evil gripquist. If well produces evil gripquist.		SPORTER C	F OIL	AND I	NATU	RAL G	AS						
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EOTT Energy Pipeline					pelli		dress	(Give	Box 4666	, Houston, which appro	TX 77210-46 ved copy of this f	orm is to be sent)	
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Signature DISTRICT I SUPERVISOR J. K. Ripley T.A. Printed Name Title 12/8/93 (915)687-7148	\sim $($ $/$ $) ' '$	>toaBe and nem	-4.										
J. K. Ripley T.A. Title Printed Name Title 12/8/93 (915)687-7148							ORIGINAL SIGNED BY JERKY SEXTON DISTRICT I SUPERVISOR						
12/8/93 (915)687-7148	-	J. K. Ripley T.A.					е		DISTRICT				
	-												
Serphone (10)													
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104			المستحف								 .		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.