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U.S. GEOLOGICAL SURVEY
 U.S. DEPARTMENT OF THE INTERIOR
 LAND CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Name of Operator Chevron U.S.A. Inc. Address of Operator P.O. Box 670, Hobbs, New Mexico 88240 Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3619' GL</u>		7. Unit Agreement Name Eunice Monument South Unit 8. Farm or Lease Name 9. Well No. <u>381</u> 10. Field and Pool, or Wildcat Eunice Monument G-SA 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Deepen Well</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Sidetrack around fish from 3795' - 3870'. Continued to deepen well with 6 1/8" bit to TD 4155'. TIH with 4" liner from 3500' to 4155' and cemented with 115 sx Class C. Perforated from 4099' - 4136'. Acidized from 4099' - 4136' with 1700 gals 15% NEFE HCL. Equipped well to pump and returned to production. This well is being evaluate due to low oil production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. W. Casey TITLE Division Proration Engineer DATE 8/29/86

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR

DATE SEP 4 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 3 1986
O.C.C.
HOBBY OFFICE