

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-04661</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>EUNICE MONUMENT SOUTH UNIT</b>
8. Well No. <b>363</b>
9. Pool name or Wildcat <b>EUNICE MONUMENT-GRAYBURG-SAN ANDRES</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name:  <b>EUNICE MONUMENT SOUTH UNIT</b>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	8. Well No. <b>363</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	9. Pool name or Wildcat <b>EUNICE MONUMENT-GRAYBURG-SAN ANDRES</b>
4. Well Location  Unit Letter <b>C</b> : <b>660</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line  Section <b>16</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>LEA</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE**

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY [Signature] TITLE REGULATORY O.A. DATE MAR 23 2001

Conditions of approval, if any:

EMSU # 363  
API # 30-025-04661  
660' FNL & 1980' FWL  
S16, T21S, R36E, & Unit C  
Eunice Monument South Unit  
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg.
4. Set balanced 100' Class 'C' cmt plug from 3717' to 3617'. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



## WELL DATA SHEET

LEASE: EMSU WELL: 363

FORM: Grayburg / San Andres DATE:

LOC: 660' F N L &amp; 1980' F W L SEC: 16

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: C ST: N.M.

(formerly: GETTY Skelly State B #3)

GL: 3599' STATUS: Producer

KB: 3617' API NO: 30-025-04661

DF: CHEVNO: FA 58020:01

Date Completed: 6/25/1935

Initial Production: 941 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3758' to 3893' / GOR 260

## Completion Data

Natural OH completion.

## Subsequent Workover or Reconditioning:

10/46 Acdz w/1000 gals. Perf 3646, 3647, 3683, &amp; 3684 w/ 1 SPF. Gas production.

10/49 Acdz w/ 15 gals 15% acid &amp; moth balls.

9/55 Acdz w/ 1000 gals acid.

7/57 Acdz OH w/ 6000 gals acid &amp; moth balls.

7/69 Frac perfs &amp; OH w/ 40,000 gals gelled BW w/ 44,000# 20/40 sd &amp; 10,000# 10/20 sd, 1000 gals 15% acid &amp; 650# Unibeads in 4 stages.

1/73 Acdz perfs &amp; OH w/ 500 gals acid

3/87 Change WH. Set CIBP @ 3715'. Set CICR @ 3585'. Sqz 3646'-84' w/ 50 sxs. DOC &amp; foam clean @ 3654'. DO CIBP CO to 3891'. Deepen to 3975'. Run CNL-GR-CCL log. PWOP. Before: 3/26/280. After: 1/78/139.

1/89 Equip upgrade

11/89 Ran Prod. Log. Showed over 30% of entry @ 7" csg shoe. Prep job to sqz shoe or run liner for wtr shut-off.

5/9/90 Ran GR/Caliper 3965'-3600'. Ran TAM J straddle pkr assembly 3730'-3866' to shut off zone f/ wtr influx.

132' spacing btwn rubbers on pkrs. On/off nipple @ 3726'. Before: 1BO/59BW/1MCF After: 1BO/363BW/2MCF.

5/91 SI

8/95 Put on Prod.

10/96 SI

## Additional Data:

T/Queen Formation @ 3506'

T/Penrose Formation @ 3644'

T/Grayburg Zone 1 @ 3817'

T/Grayburg Zone 2 @ 3853'

T/Grayburg Zone 2A @ 3891'

T/Grayburg Zone 3 @ 3924'

T/Grayburg Zone 4 @ 3968'

T/Grayburg Zone 5 @ 4027'

T/Grayburg Zone 6 @ 4073'

T/San Andres @ 4092'

KB @ 3617'

15-1/2" OD  
CSG  
Set @ 26' W/ 15 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(18-1/4" hole)

9-5/8" OD  
36# CSG  
Set @ 1675' W/ 400 SX  
Cmt circ.? No  
TOC @ 356' by calc.  
(12" hole)

## Tubing Detail:

Original KBTH: 2.00'  
114 jts 2-3/8" 4.7# J-55 EUE 3485.87'  
Baker TAC 3488.87'  
6 jts 2-3/8" 4.7# J-55 EUE 3673.58'  
4' x 2-3/8" tbg sub 3677.66'  
16' tbg pmp bbl 3694.37'  
SN 3695.18'  
4' perf sub 3699.29'  
1jt 2-3/8" 4.7# J-55 EUE 3727.59'  
MAJBP EOT

## TAM PKR ASSY:

DC FL on/off tool 3728.00'  
TAM J Infl pkr top 3729.04'  
5 2-3/8" 4.7# J-55 EUE 3736.54'  
TAM J Infl pkr 3893.60'  
TAM J Infl pkr btm 3900.76'

## Rod Detail:

1-1/4" x 22 polish rod  
8 + 6 + 6 + 4' rod subs 7/8  
52 7/8" rods  
94 3/4" rods  
2' x 3/4" rod sub  
2" x 1-3/4" x 51" plunger

7" OD  
24# CSG 10rd  
Set @ 3758' W/ 400 SX  
Cmt circ.? No  
TOC @ 1299' by calc.  
(8-3/4" hole)

