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DISTRIBUT	ION		Form C-103 Supersedes Old
SANTAFE		NEW MEXICO OIL CONSERVATION COMMISSION	_ *
FILE		The state of the s	Effective 1-1-65
U.S.G.S.		11 25 27 769	5a. Indicate Type of Lease
LAND OFFICE		. 0	State X Fee
OPERATOR			5. State Oil & Gas Lease No.
			B-1327
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL X	GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
		il Company	State "B"
3. Address of Opera			9. Well No.
4. Location of Well	P. O. Box	x 730 - Hobbs, New Mexico 88240	3
UNIT LETTER	C 66	60 FEET FROM THE North LINE AND 1980	10. Field and Pool, or Wildcat FEEL FROM Tunice Grayburg
THE West			FEET FROM
THE	LINE, SECTION	16 TOWNSHIP 218 RANGE 36E	NMPM. (()))))))))))))))))))))))))))))))))))
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3599' GR	Lea
16.	Check Ap	opropriate Box To Indicate Nature of Notice, Repor	
	NOTICE OF INT		EQUENT REPORT OF:
PERFORM REMEDIAL	W OR K	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAND	ON	20111-11-1	
TEN ONANTE ABAND	=	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASI	NG	CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
PULL OR ALTER CASI	NG 🗍		The state of the s
OTHER		CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	
OTHER	sed or Completed Opera	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	
OTHER 17. Describe Propos work) SEE RUL	sed or Completed Opero	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Ot	including estimated date of starting any proposed
OTHER 17. Describe Propos work) SEE RUL	sed or Completed Opero E 1103. Moved in and	casing test and cement JQB OTHER Ot	including estimated date of starting any proposed
OTHER 17. Describe Propos work) SEE RUL 1. 2.	sed or Completed Operor E 1703. Moved in and Pulled rods	casing test and cement JQB other other ditions (Clearly state all pertinent details, and give pertinent dates, rigged up Workover Rig 6:00 a.m. 7-17-6 and tubing.	including estimated date of starting any proposed
OTHER 17. Describe Propos work) SEE RUL 1. 2.	sed or Completed Operor E 1703. Moved in and Pulled rods	casing test and cement JQB OTHER ditions (Clearly state all pertinent details, and give pertinent dates, rigged up Workover Rig 6:00 a.m. 7-17-6 and tubing. D tubing with "RTTS" packer set at 33521	including estimated date of starting any proposed
OTHER 17. Describe Propos work) SEE RUL 2. 3.	Moved in and Pulled rods Ran 3-1/2" O below packer	casing test and cement JQB other ditions (Clearly state all pertinent details, and give pertinent dates, rigged up Workover Rig 6:00 a.m. 7-17-6 and tubing. D tubing with "RTTS" packer set at 3352' at 3545'.	including estimated date of starting any proposed
OTHER 17. Describe Propos work) SEE RUL 2. 3.	ed or Completed Opero E 1703. Moved in and Pulled rods Ran 3-1/2" O below packer Ran Temperat Treated down	casing test and cement JQB other ot	including estimated date of starting any proposed 9. and 6 joints tubing
OTHER 17. Describe Propos work) SEE RUL 2. 3.	Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou	casing test and cement JQB other ot	including estimated date of starting any proposed 9. and 6 joints tubing and perforations 3646
OTHER 17. Describe Propos work) SEE RUL 2. 3.	Moved in and Pulled rods Ran 3-1/2" O below packer Ran Temperat Treated down 3684' in fou 10,000# 10-2	casing test and cement Job other ditions (Clearly state all pertinent details, and give pertinent dates, irigged up Workover Rig 6:00 a.m. 7-17-6 and tubing. Ditubing with "RTTS" packer set at 3352' at 3545'. The Survey to 3886'. It tubing into open-hole section 3758-3893 ir stages with 40,000 gals. gelled brine seand; 1,000 gals. 15% acid and 650f un ag and packer.	including estimated date of starting any proposed 9. and 6 joints tubing and perferations 3646— water; 44,000# 20-40 sand; ibeads.
other 17. Describe Propos work) SEE RUL 2. 3. 4. 5.	Moved in and Pulled rods Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou 10,000# 10-2 Pulled tubin Ran 2-7/8" O	change plans casing test and cement Jqb other cations (Clearly state all pertinent details, and give pertinent dates, rigged up Workover Rig 6:00 a.m. 7-17-6 and tubing. D tubing with "RMTS" packer set at 3352' at 3545'. Gure Survey to 3886'. It tubing into open-hole section 3758-3893 ar stages with 40,000 gals. gelled brine cond; 1,000 gals. 15% seid and 650f un ag and packer. D tubing and reversed out frac sand to 3	including estimated date of starting any proposed 9. and 6 joints tubing and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing.
OTHER 17. Describe Propos work) SEE RUL 2. 3. 4. 5.	Moved in and Pulled rods Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou 10,000# 10-2 Pulled tubin Ran 2-7/8" O	change plans casing test and cement Job other cations (Clearly state all pertinent details, and give pertinent dates, and trigged up Workever Rig 6:00 a.m. 7-17-6 and tribing. Dubling with "RTTS" packer set at 3352' at 3545'. Cure Survey to 3886'. It tubing into open-hole section 3758-3893 ar stages with 40,000 gals. gelled brine at stages with 40,000 gals. gelled brine and; 1,000 gals. 15% acid and 650f un ag and packer. Dubling and reversed out frac sand to 3 as. (3760') of 2-7/8" OD tribing and set at	including estimated date of starting any proposed 9. and 6 joints tubing and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing.
OTHER 17. Describe Propos work) SEE RUL 2. 3. 4. 5.	Ran 2-7/8" O Reran 120 jt Ran rods with	change plans casing test and cement JQB other ot	including estimated date of starting any proposed 9. and 6 joints tubing and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing. t 3804', seating nipple @ 3766
17. Describe Propos work) SEE RUL 2. 3. 4. 5. 6. 7. 8.	Moved in and Pulled rods Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou 10,000# 10-2 Pulled tubin Ran 2-7/8" O Reran 120 jt Ran rods with	change plans casing test and cement Job other cations (Clearly state all pertinent details, and give pertinent dates, it rigged up Workover Rig 6:00 a.m. 7-17-6 and tubing. Distubing with "RTTS" packer set at 3352' at 3545'. Cure Survey to 3886'. It tubing into open-hole section 3758-3893 ar stages with 40,000 gals. gelled brine as sand; 1,000 gals. 15% acid and 650f un ag and packer. Distubing and reversed out frac sand to 3 as. (3760') of 2-7/8" OD tubing and set at the pump set at 3760'. 1 to production status 8-12-60 production	including estimated date of starting any proposed 9. and 6 joints tubing 1 and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing. t 3804', seating nipple @ 3766
17. Describe Propos work) SEE RUL 2. 3. 4. 5. 6. 7. 8. 9.	red or Completed Operation. Moved in and Pulled rods Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou 10,000# 10-2 Pulled tubin Ran 2-7/8" O Reran 120 jt Ran rods with Returned well and 150 MCF 13646-3684' of	change plans other ot	including estimated date of starting any proposed 9. and 6 joints tubing 1 and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing. t 3804', seating nipple @ 3766
OTHER 17. Describe Propos work) SEE RUL 2. 3. 4. 5. 6. 7. 8. 9. 10.	red or Completed Operation. Moved in and Pulled rods Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou 10,000# 10-2 Pulled tubin Ran 2-7/8" O Reran 120 jt Ran rods with Returned well and 150 MCF 13646-3684' of	change plans casing test and cement jqb other cations (Clearly state all pertinent details, and give pertinent dates, rigged up Workover Rig 6:00 a.m. 7-17-6 and tubing. Dubing with "RTTS" packer set at 3352' at 3545'. Gure Survey to 3886'. It tubing into open-hole section 3758-3893 It stages with 40,000 gals. gelled brine co sand; 1,000 gals. 15% seid and 650f un and packer. Dubing and reversed out frac sand to 3 s. (3760') of 2-7/8" OD tubing and set at h pump set at 3760'. 1 to production status 8-12-69 producing gas per day through open-hole section 375	including estimated date of starting any proposed 9. and 6 joints tubing 1 and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing. t 3804', seating nipple @ 3766
OTHER 17. Describe Propos work) SEE RUL 2. 3. 4. 5. 6. 7. 8. 9. 10.	Moved in and Pulled rods Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou 10,000# 10-2 Pulled tubin Ran 2-7/8" O Reran 120 jt Ran rods with Returned well and 150 MCF 3646-3684' or hat the information about	casing test and cement Job other otions (Clearly state all pertinent details, and give pertinent dates, rigged up Workover Rig 6:00 a.m. 7-17-6 and tubing. Of tubing with "RTTS" packer set at 3352' at 3545'. The Survey to 3886'. It tubing into open-hole section 3758-3893 ar stages with 40,000 gals. gelled brine and packer. Of tubing and reversed out frac sand to 3. It uses and packer. Of tubing and reversed out frac sand to 3. It open per at 3760'.	including estimated date of starting any proposed 9. and 6 joints tubing 1 and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing. t 3804', seating nipple @ 3766 33 bbls. oil, 31 bbls. water 58-3866' and perforations
OTHER 17. Describe Propos work) SEE RUL 2. 3. 4. 5. 6. 7. 8. 9. 10.	red or Completed Operation. Moved in and Pulled rods Ran 3-1/2" Obelow packer Ran Temperat Treated down 3684' in fou 10,000# 10-2 Pulled tubin Ran 2-7/8" O Reran 120 jt Ran rods with Returned well and 150 MCF 13646-3684' of	casing test and cement Job other oth	including estimated date of starting any proposed. 9. and 6 joints tubing 1 and perferations 3646— water; 44,000% 20-40 sand; ibeads. 866'. Pulled tubing. t 3804', seating nipple @ 3766 33 bbls. oil, 31 bbls. water 58-3866' and perferations
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