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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327
7. Unit Agreement Name --
8. Farm or Lease Name State "B"
9. Well No. 3
10. Field and Pool, or Wildcat Eunice Grayburg
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Skelly Oil Company	
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 21S RANGE 36E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3599' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Workover Rig 6:00 a.m. 7-17-69.
- Pulled rods and tubing.
- Ran 3-1/2" OD tubing with "RTTS" packer set at 3352' and 6 joints tubing below packer at 3545'.
- Ran Temperature Survey to 3886'.
- Treated down tubing into open-hole section 3758-3893' and perforations 3646-3684' in four stages with 40,000 gals. gelled brine water; 44,000# 20-40 sand; 10,000# 10-20 sand; 1,000 gals. 15% acid and 650# unibeads.
- Pulled tubing and packer.
- Ran 2-7/8" OD tubing and reversed out frac sand to 3866'. Pulled tubing.
- Reran 120 jts. (3760') of 2-7/8" OD tubing and set at 3804', seating nipple @ 3760'.
- Ran rods with pump set at 3760'.
- Returned well to production status 8-12-69 producing 33 bbls. oil, 31 bbls. water and 150 MCF gas per day through open-hole section 3758-3866' and perforations 3646-3684' of the Grayburg Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) V. E. FLETCHER**
SIGNED

TITLE **District Production Manager**

DATE **August 13, 1969**

APPROVED BY **John W. Runyan**

TITLE **Geologist**

DATE

CONDITIONS OF APPROVAL, IF ANY: