

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 362
Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.			10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3591' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepened and converted to injector
THER <input type="checkbox"/>			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned junk out of well. Deepened from 3886 to 3950. Deviation survey @ 3950'-10'.
Logged well. Perforated 3693-3746 (20 holes). Acidized with 5200 gallons 15% NEFE
HCL. Equiped for injection with 2 3/8" IPC tubing and packer set @ 3648'. Tested
casing and packer to 600 psi for 30 minutes (OK). Well is closed in pending completion
of injection facilities. Work performed 9/11/86 - 9/22/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Richard C. Smith TITLE Division Drilling Manager DATE 9-23-1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
TIONS OF APPROVAL, IF ANY: TITLE DATE SEP 25 1986