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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 12 11 45 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1327</b>
7. Unit Agreement Name --
8. Farm or Lease Name <b>State "B"</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>San Eunice Grayburg Andres</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

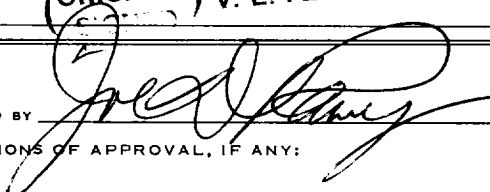
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21S</b> RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3616' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Sand - Water Frac</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 10:00 a.m., 5-27-69. Pulled rods and tubing.
- Ran 3-1/2" OD tubing with "RTTS" packer, set @ 3584' with 158' of tubing below packer @ 3752'.
- Treated down tubing into open hole 3780-3911' with 40,000 gals. brine water; 30,000# 20-40 sand; 10,000# 10-20sand; 900# unibeads and 1500 gallons 15% acid in four stages.
- Pulled tubing and packer.
- Re-ran 123 jts. of 2-7/8" OD tubing and set @ 3817' with seating nipple at 3784', perforations 3784-3787', ran rods with pump set @ 3784'.
- Returned well to production status June 9, 1969, producing 37 bbls. oil, 129 MCF gas and 27 bbls. water per day through open-hole section 3780-3911' of the Grayburg San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(ORIGINAL) V. E. FLETCHER</b>	TITLE <b>District Production Mgr.</b>	DATE <b>6-11-69</b>
APPROVED BY 	TITLE <b>J. E. Fletcher</b>	DATE <b>JUN 16 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		