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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1093

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

State "B"

Company or Operator

Lease

Well No. 6 in 16 1/4 NW 1/4 of Sec. 16, T. 21S

R. 34E, N. M. P. M., South Eunice Field, Lea County.

Well is 1980 feet South of the North line and 1980 feet West of the East line of Sec. 16-21-37

If State land the oil and gas lease is No. 17086 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Skelly Oil Company Address Box 1650, Tulsa, Okla.

Drilling commenced January 22 1936 Drilling was completed February 18 1936

Name of drilling contractor Olson Drilling Company Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3595 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3780 to 3910 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13" OD	50#	8	SS	310'				
9-5/8"	36#	8	SS	1743'				
7" OD	24#	10	SS	3780'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/2"	13" OD	310	200	Halliburton		
11"	9-5/8"	1743	500	Halliburton		
8-1/4"	7" OD	3780	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3910 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 19 1936

The production of the first 24 hours was 444 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. T. Latham Driller Pete Green Driller

H. Schwoer Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25

Hobbs, New Mexico February 22, 1936

day of Feb. 1936

Name

Position District Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65	65	Caliche and Sand
65	290	225	Sand Shells
290	460	170	Red Bed and Shells
460	950	490	Red Bed and Shells
950	958	8	Red Rock
958	1180	222	Shale and Shells
1180	1430	250	Red Rock, Lime, Shells, and Anhydrite
1430	1743	313	Anhydrite and Salt
1743	1960	217	Salt and Shells
1960	2400	440	Salt and Shells
2400	2740	340	Salt and Potash
2740	2920	180	Salt Lime and Anhydrite
2920	3160	240	Lime
3160	3289	129	Brown Lime and Sand
3289	3780	491	Lime