Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Enq Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTR	<u>ANSF</u>	PORT OIL	AND NA	TURAL G					
O/								1 API No. D 025 04664 D K			
Address		0004									
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexico	8824	0-25	28	X Out	er (Please expl	ain)			· · · · · · · · · · · · · · · · · ·	
New Well		Change is	a Trans	porter of:		FECTIVE 6					
Recompletion	Oil		Dry (Bas X							
Change in Operator	Casinghead	Gas [Cond	easste 🗌	·		=				
If change of operator give name and address of previous operator Texa	co Produ	cing In	с	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-	2528		
II. DESCRIPTION OF WELL	AND LEA	SE			·						
Lease Name SKELLY B STATE COM		Well No. 7	1	ol Name, Including Formation JMONT YATES 7 RVRS ON (QN (PRO	State,	Kind of Lease State, Federal or Fee S) STATE		Lease No. 685340	
Location	. 1650			NC.	DTU	990)		WEST		
Unit Letter	:1050	1650 Feet From The NORTH Line and 990. 21S Range 36E , NMPM,						Feet From The WEST Line			
Section 16 Townshi	, NMPM,			LEA County							
III. DESIGNATION OF TRAN				ND NATU	RAL GAS	e address to w	tint	l annu afrika	farm is to be a		
Name of Authorized Transporter of Oil		or Conde									
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids, give location of tanks.	Unit	Sec. T		Rge.	Is gas actually connected? YES		When	When ? 08/26/87			
If this production is commingled with that	from any othe	r lease or	pool, g	ive comming	1				,		
IV. COMPLETION DATA		Y			1	Lance	1 _	Υ = .	· ·		
Designate Type of Completion	- (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Shoe			
								<u> </u>			
TUBING, CASING AND					CEMENTI			·	21040 0514517		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 				 			 			
	 										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u>.</u>	1		awahla fan thi	'n dameh an ha	for full 24 hour	-= 1	
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test		of load	l ou and must		ethod (Flow, pr			jor juli 24 Mou	78.)	
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size	Choke Size		
Actual Prod. During Test					Water - Bbls.			Gas- MCF			
Vermi Lion Dating Less	Oil - Bbls.							<u> </u>			
GAS WELL							·				
Actual Prod. Test - MCF/D Length of Test					Bbls. Condes	sate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE		OIL CON	ICEDY	ATION	חואופים	NA I	
I hereby certify that the rules and regul					'	JIL CON	NOEN V				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						A	_1	JUN () o 195		
					Date	Approve	·a				
N.M. Wille		D . 2			By_	<u>Caldings</u>					
K. M. Miller Printed Name		Div. Op	Title		Title	jes.					
May 7, 1991		915- Tel	688- ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.