

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3-NMOCD-Lea County 1-BB
1-RH-Engineer 1-BW
1-PB-Engineer 1-File
1-CM-Foreman

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1889	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State "D"
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice-Mon (GR SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3607' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/15/82 Rigged up unit. Pulled rods.
3/16/82 Pulled tubing. Ran bit & csg scrapper to 3715'; pulled bit.
3/17/82 Ran pkr and set @ 3712'. Titan treated with 700 gallons 15% O.H.; 3794-3890' perfs w/12,000 gallons 15% HCL 12,000# 100 mesh, 9000# 20-40 mesh sand, 900# salt, 300# Benzoic flakes; flushed w/25 bbls.; max. 2000#; min 0#; rate 10 BPM; ISIP Vac.
3/18/82 Pulled workstring & pkr., ran 124 jts. 2 3/8" tbg. Tagged @ 3810'; pulled tbg., ran 3 1/2" sand pump.
3/19/82 Tagged fill @ 3860', cleaned w/sand pump to 3890'.
3/20/82 Ran rods & pump. Rigged down. Released rig. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/14/82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DIRECTOR DATE APR 17 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1982

O.L.D.
HOMES OFFICE