

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O
Effective 1-1-65

DISTRICT	
COUNTY	
TOWNSHIP	
RANGE	
SECTION	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Sulf Oil Corporation
Address P O Box 670, Hobbs, NM 88240
Person(s) for filing (Check proper box)
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Coalinghead Gas ☐ Condensate ☐
Change In Ownership ☒ Other (Please explain) Change Lease Name and State Number effective 2-1-85 State "D" No. 2

If change of ownership give name and address of previous owner Setty

DESCRIPTION OF WELL AND LEASE
Well Name Cenice Monument South Well No. 423 Pool Name, including Formation Cenice Monument Kind of Lease State, Federal or Fee Lease No.
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East
Line of Section 16 Township 21-S Range 36-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) Box 2528 Hobbs NM 88240
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4001 Pembroke Odessa, TX 79761
If well produces oil or liquids, give location of tanks. Unit J Sec. 16 Twp. 21S Rge. 36E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sore Heals ☐ Full Ream
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
RDP
ARETA ENGINEER
1-29-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 14 1985, 19
BY ORIGINAL SIGNED BY JIMMY SECTION
TITLE DISTRICT 1 SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only sections I, II, III, and VI for changes of owner-
ship, name or number, or transporter, or other such change of condition.

RECEIVED
FEB - 4 1985
O.C.B.
HOBBS OFFICE