

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3-NMOC-Dea County  
1-RH-Engineer  
1-PB-Engineer  
1-CM-Foreman

1-File  
1-BB-Eng. Tech.  
1-BW

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1889	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State "D"
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eunice-Mon (GR-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3623' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/22/82 Rigged up & pulled rods & tbg. Ran bit & csg scrapper to 1575'.  
3/23/82 Ran 2 7/8" tbg & bit to 3725'. Pulled bit & ran 5 1/2" pkr & set to 3712'.  
Treated open hole 3809-3883 (Halliburton) w/250 gals of 15% Mighty acid &  
fraced w/12,000 gal of 15% acid 12,000 gals of 2% KCL, 6000# of 100 mesh  
sand, 9000# of 20-40 sand, 800# of rock salt & 800# of benzoic acid flakes in  
two blocks. Max press. 2200#. Min Press 0. Rate 10 bbls 1 min. SD; 740#,  
5 min SIP-Vacuum.  
3/24/82 Released pkr. TOH w/tbg & pkr. Ran 2 3/8" tbg mud anchor, SN, 126 jts of  
2 3/8" tbg. Tagged fill @ 3833' (50' fill); dropped standing valve. Tested  
tbg to 2000# & it locked. TOH w/tbg. Ran 3 1/8" sand pump. Tagged sand  
@ 3833'. Cleaned 10' to 3843'.  
3/25/82 Ran 3 1/8" sand pump. Tagged @ 3843'. Cleaned well out for 8 hrs. 3843'  
53 (10'). Failed to get deeper.  
3/26/82 Ran 3 1/8" sand pump; no recovery. Ran & tested in hole 2 3/8" x 15' mud  
anchor; perf sub.; SN; 126 jts of 2 3/8" (3798') 8rd tbg., set mud anchor  
3812-27'; perf sub 3809-12' SN 3808-09. Ran 2" x 1 1/2" x 12' pump and 150  
3/4" rods; set pump @ 3808'. Rigged down pulling unit. Placed well back  
on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steinnard Area Engr.  
Dale R. Crockett Area Superintendent  
DATE April 15, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

TITLE

DATE

APR 17 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1982

D.C.D.  
HOBBS OFFICE