110

. NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE. I Car and the form in QUADRUPLICATE. I Car and the form the form of the fo

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorTD	E WATER ASSOCIATED OIL C	COMPANY Lease	State "D"	• • • • • • •
Address Box 51,7	Hebbs, New Maxics	Ber 12	Tincipal Place of Business)	
Unit Well(s) No	2 , Sec 16	, T. 21 , R. 36	, PoolEurice	
County		State		
If Oil well Location of Tanks				
Authorized Transporter	Phillips Petre	leun Co	Addrcss of Transpo	rter
Hobbs, New Max	ice	Bartlesville,	Oklahoma	
from this unit are		Other Transporters au	Principal Place of Business)	
REASON FOR FILING: (PI				'/c
NEW WELL.		CHANGE IN OWN	ERSHIP	. 🗆
CHANGE IN TRANSPORT	ER	OTHER (Explain un	nder Remarks)	. 🗊
REMARKS:				
	Filed for Casinghead	Gas		

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this	theday of	September		
		TIDE WATER ASSOCIATED OIL COMPANY		
Approved	, 19			
OIL CONSERVATION COMMISSION		Ву	H.P. Shackelford	
Ву	a of STANLEY	Title		
Title	Enternant Distr			

(Soc Instructions on Roverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each to transport oil or gas from a unit. After said certificate has Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.