

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3-NMOCD - Lea County 1 - File
1 - RH - Engineer
1 - PB - Engineer
1 - CM - Foreman

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 5424	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State "E"
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Mon-GR-SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/82 Pulled 124 jts (3861') of 2 3/8" tubing dropped 4 3/4" bit & one 3 1/2" drill collar. Ran overshot & tagged @ 3834'. Pulled tools - no recovery. Fish in open hole.
2/15/82 Ran well hook & overshot; caught fish 3834 to 3856'. Recovered drill collar & bit. Hole free of junk. Ran bit tag @ 3882'. Pumped 250 bbls. No circulation.
2/16/82 Ran 5 1/2 Model "R" pkr on 2 7/8" tbq. set @ 3714'. Frac open hole 3797-3886' w/12,000 gal 15% acid, 12,000 gal 2% KCL, 3500# 100 mesh sand, 9000# 20-40 sand, 800# rock salt, 800# Benzoic flakes 3 stages, 18 bbl flush. Max 3300#, Min 1650#, AIR 14 BPM. ISIP 600#, 5 min vac. 607 BLW to rec.
2/17/82 Pulled workstring.
2/19/82 Ran sand pump. Cleaned out well to 3836' to 3886', ran 2 3/8 x 31' mud anchor perf sub, SN 123 jts (3830') 2 3/8" tbq. Set mud anchor 3846-77', perfs 3842'-46'. SN @ 3841'-42', 2" x 1 1/2" x 12' pump. 152 - 3/4" rods set pump # 3841' R.D. Released rig Pumping and testing.
2/25/82 24 hrs., 14 x 44, 16 BO, 91 BW, 237 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>3/1/82</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
APPROVED BY <u>DISTRICT 1 SUPER</u>	TITLE <u></u>	DATE <u>MAR 8 1982</u>

CONDITIONS OF APPROVAL, IF ANY:

RR 818

RECEIVED

MAR - 5 1982

O.C.D.
NOBBS OFFICE