

4 - OCS
1 - FileNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoHOBBS OFFICE O. C. C.
Nov 21 8 12 AM '63

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)11-20-63
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Tidewater Oil Company State **"N"** Well No. **1** in **I** (Unit)
(Company or Operator)
NE 1/4 SE 1/4 of Sec. 16, T. **23S**, R. **36E**, NMPM, **Runion** Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well was completed April 5, 1936 as an oil well in the Runion Pool as follows:
TD @ 3886', 10-3/4" casing set at 291' and cemented with 275 sacks. 7-5/8" casing set at 1571' and cemented with 475 sacks. 5-1/2" casing set at 3797' and cemented with 385 sacks.
Well now on pump.

Recently, cellar boards caught fire from welding operations on pumping unit due to gas leak in cellar. Surface conditions indicated communication between 5 1/2", 7-5/8", and 10-3/4" casing strings. Beds and tubing were pulled and packer run in 5 1/2" casing. Testing indicated hole in 5-1/2" casing between 957' and 979'. We propose setting retrievable bridge plug at approximately 3500' and testing 5 1/2" casing back up to approximately 1,000'. If this testing OK, squeeze packer will be set at approximately 850' and approximately 400 sacks cement will be circulated out hole in 5 1/2" in attempt to circulate cement to surface.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....**Tidewater Oil Company**

Company or Operator

By..... Original Signed By

Position..... **Area Supt.** **C. L. WADE**
Send Communications regarding well to:Name.....
Address.....